

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-38145</b>
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-2522</b>
7. Lease Name or Unit Agreement Name <b>Fox A State</b>
8. Well Number <b>8</b>
9. OGRID Number <b>37115</b>
10. Pool name or Wildcat <b>Allison San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Rockcliff Operating New Mexico LLC**

3. Address of Operator

**1301 McKinney St. Ste. 1300, Houston TX 77010**

4. Well Location

Unit Letter **K** : **1650** feet from the **South** line and **2100** feet from the **West** line  
Section **2** Township **9S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**4049' GL**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTEI

PERFORM REMEDIAL WORK ☐ PL

TEMPORARILY ABANDON ☐ CI

PULL OR ALTER CASING ☐ M

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

INT TO PA

P&A NR **Am**

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/17—MIRU.

8/28/17—Set 5½ CIBP @ 4836' SIW.

8/29/17—Tag BP @ 4836' cap w/ 25 sxs TOC @ 4583', PUH to 4280' spot 25 sxs TOC @ 4027'. PUH to 3691' spot 25 sxs TOC @ 3438' WOC Tag @ 3397', PUH to 2874' spot 25 sxs TOC @ 2621 SIW.

8/30/17—RIH w/ 5½ pkr set @ 1830' perf @ 2262' pressure up OCD ok'd to spot 25 sxs @ 2320' TOC @ 2067' WOC Tag @ 2096'.  
Perf @ 200' set pkr @ 30' pressure up OCD ok'd to spot 20 sxs from 261' to surface top well off w/ 5 sxs.

8/31/17—Verified cement to surface RDMO.

**P&A marker verified by Photo**  
**mw**

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By **08-29-2018**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

**Sr. Regulatory Analyst**

DATE **09.19.17**

Type or print name **Jamie A. Robinson**

E-mail address: **jrobinson@rockcliffenergy.com**

PHONE: **713.351.0534**

For State Use Only

APPROVED BY:

TITLE

**P.E.S.**

DATE

**10/02/17**

Conditions of Approval (if any):



# Fox A State #008 (Fox A State V-2522)

API 30-025-38145 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/15/2006

Final P&A 8/2017

GL: 4,049ft

KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (182 sx)

Cmt w/ 800sx HalLite and 200sx Premium  
w/ 2%CaCl

## Formation Tops

Rustler	2,193ft
Salt	2,317ft
Yates	2,805ft
btm of Salt	3,628ft
San Andres	4,203ft

7-7/8" x 5-1/2" 15.5#

Set @ 5,190' w/ TOC at ? (?) sx)

Cmt w/ 700sx

TD @ 5,200'

### Final (8-31-17):

9. Cut off WH & anchors, verify cmt to surface, install P&A marker (LPC area, therefore install marker 3ft below GL, record GPS Coords, take photo)

### Final (8-30-17):

8. pressure up OCD ok'd to spot 20 sxs from 261' to surface top well off w/ 5 sxs  
7. WOC Tag @ 2096'. Perf @ 200'set pkr @ 30'  
6. RIH w/ 5 1/4 pkr set @ 1830' perf @ 2262' pressure up OCD ok'd to spot 25 sxs @ 2320' TOC @ 2067'

### Final (8-29-17):

5. PUH to 2874' spot 25 sxs TOC @ 2621  
4. PUH to 3691' spot 25 sxs TOC @ 3438' WOC Tag @ 3397'  
3. PUH to 4280' spot 25 sxs TOC @ 4027'  
2. Tag BP @ 4836' cap w/ 25 sxs TOC @ 4583'

### Final (8-28-17):

1. Set 5.5in CIBP @ 4,836'

San Andres Perfts (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

**Additional Notes:** This well was spudded on 11/15/2006 in order to test the San Andres formation. On 1/2007 the San Andres was perf'd (4,936'-4,968') - .22 w/ 48 Shots (10,000 gal 28% HCL).