Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources		WELL API	NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	SERVATION DIVISION		30-025-43311		
District III - (505) 334-6178	rict III – (505) 334-6178 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505				l & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Thistle Unit	
1. Type of Well: Oil Well K Gas Well Other				8. Well Number 110H	
2. Name of Operator Devon Energy Production Co. LP				9. OGRID Number 6137	
3. Address of Operator				10. Pool na	ame or Wildcat
333 W. Sheridan Ave OKC, OK 73102				Triple	X; Bone Spring (59900)
4. Well Location Unit Letter C: 305 feet from the North line and 1700 feet from the West line					
			line and		eet from the <u>West</u> line Lea County
Section 22				NIVIPIVI	Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3711'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:			OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Devon Energy respectfully requests the following changes to the original APD:					
SHL Change from 305 FNL & 1700 FWL to 335 FNL & 1340 FWL					
BHL Change from 2630 FNL & 1340 FWL to 2632 FNL & 1133 FWL					
Target change from 17,149' proposed depth to 17,195'					
Discourse the description of C 102 Delline Discourse 1					
Please see attached revised C-102, Drilling Plan and Directional Plan					
		D: D			N.
Spud Date:		Rig Release Da	te:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE CLOCK	Deal	TITLE Regul	atory Analyst		DATE 9/29/2017
Type or print name Rebecca Dea	1	E-mail address	: rebecca.deal@d	lvn.com	PHONE: 405-228-8429
For State Use Only	11				/ /
APPROVED BY:	11	TITLE	Petroleum E	ngineer	DATE INITALIS
Conditions of Approval (if any)				Bestevi	