		COCD		
Submit 1 Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OUL CONSERVATION	CTORCONED		25-43779
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISIONED 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		o. State on te Gas	Lease Ito.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or U	Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Viking Helmet State Com 🦯	
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other			8. Well Number 24H	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator			10. Pool name or Wildcat	
2208 W. Main Street, Artesia, NM 88210			WC-025 G-09 S243532M; Wolfbone	
4. Well Location Unit LetterO	210 feet from the Sou	th line and	2230 feet from	the East line
Section 20		ange 35E		Lea County
	11. Elevation (Show whether DR			
3319' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM V V				
CLOSED-LOOP SYSTEM		OTHER: C	Completion Operatio	ons 🛛
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
7/2/17 to 8/29/17 Test production csg to 11000#. Good test. Drill FC, FS and 5' new formation. Test annulus to 1300# for 30 mins. Good test. Set CBP @ 20075'. Perf 12795-20050'. Acdz w/146,118 gal 7 1/2% acid. Frac w/18,768,756# sand & 18,892,596 gal fluid.				
8/30/17 to 9/2/17 Drilled out frac plugs. Clean down to CBP @ 20075'.				
9/3/17 to 9/6/17 Set 2 7/8" 6.5# L-80 tbg @ 11294' & pkr @ 11285'. Installed gas-lift system.				
9/10/17 Began flowing back & testing.				
Spud Date: 5/27/1	7 Rig Release Da	ate:	6/29/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE: Regulatory Analyst DATE: 10/2/17				
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946				
For State Use Only		Petroleum En	gineer	1.1
APPROVED BY: Conditions of Approval (if any):	TITLE		DATI	E_10/06/12