Submit 1 Copy To Appropriate District Office	State of New Mexico Thergy, Minerals and Natural Resources OL CONSERVATION DIVISION 1320 South St. Francis Dr.	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8824025	hiergy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283	ONSERVATION DIVISION	30-025-42115
811 S. First St., Artesia, NM 8210 District III – (505) 334-6178	1920 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 874	OL CONSERVATION DIVISION Santa Fe, NM 87505	STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Te, IVIVI 07505	6. State Oil & Gas Lease No.
87505		B-1839-1
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION"	ND REPORTS ON WELLS  DON'T DEEPEN OR PLUG BACK TO A FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT TRACT 3332
PROPOSALS.)  1. Type of Well: Oil Well X Gas W	Vell Other	8. Well Number 519
2. Name of Operator		9. OGRID Number
ConocoPhillips Com	pany	217817
3. Address of Operator P. O. Box 51810		10. Pool name or Wildcat
Midland, TX 797	10	VACUUM;GB-SA
4. Well Location		
Unit Letter M : 1039	feet from the SOUTH line and 819	
Section 33	Township 17S Range 35E	NMPM County LEA
	Elevation (Show whether DR, RKB, RT, GR, etc. 3' GL	
393.	3 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENT		SSEQUENT REPORT OF:
		RK
	TIPLE COMPL CASING/CEMEN	
DOWNHOLE COMMINGLE		_
OTHER:	OTHER: DRILL	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
9/25/17 SPUD WELL W/13 1/2" BIT & DRILL TO 1560' REACH 9/26/17.		
9/26/17 RIH W/37 JTS 9 5/8", 36#, J-55 CSG & SET @ 1544'. PUMP 1066 SXS (328 BBLS) CLASS C LEAD CMT & 180 SXS		
(43 BBLS) CLASS C TAIL CMT. DISPLACE W/117 BBLS FW. CIRC 110 BBLS TO SURF. WOC NUBOP		
9/28/17 PT 9 5/8' CSG 1500#/30 MINS - TEST GOOD. RIH & TAG @1492', DO CMT & DRILL AHEAD TO 5241' TD REACHED 10/1/17.		
10/1/17 RIH W/110 JTS 7", 23#, L-80 CSG & SET @ 5226'. PUMP 592 SXS(256 BBLS) CLASS C LEAD CMT & 260 SXS (62		
BBLS) CLASS C TAIL CMT. DROP PLUG & DISPLACE W/205 BBLS FW W/BIOCIDE. CIRC 85 BBLS CMT TO SURF.		
10/2/17 ND BOB & NU TBG HEAD RDMO		
Spud Date: 09/25/2017	Rig Release Date: 10/02/2017	
Spud Date: 09/25/2017	10/02/2017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
( ) ha () 1	$\mathcal{O}_{-}$	
SIGNATURE	TITLE Staff Regulatory Technici	an DATE 10/03/2017
Type or print name Rhonda Rogers	E-mail address: rogerrs@conoco	phillips.com PHONE: (432)688-9174
For State Use Only		
APPROVED BY:	TITLE Petroleum Eng	ineer DATE /0/06/17
Conditions of Approval (if any):	IIIDL_	DAIL JUJUSTI