Submit 1 Copy To Appropriate District State of New Me	State of New Mexico		Form C-103	
Office	Energy, Minerals and Natural Resources		Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	BSOCO	WELL API NO. 30-025-42721		
District II – (575) 748-1283 11 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of		
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	18 18 DI17	STATE X		
District IV – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-1839-1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJ WELL		8. Well Number 516		
2 Name of Operator		9. OGRID Number		
ConocoPhillips Company		217817 10. Pool name or Wildcat		
3. Address of Operator P. O. Box 51810 Midland, TX 79710				
4. Well Location		VACUUM; GB-SA		
Unit Letter L : 2321 feet from the SOUTH	line and 940	feet from	the WEST line	
Section 32 Township 17S Range 35E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3952' GL				
12 Charles Annualista Denste Lations N				
12. Check Appropriate Box to Indicate N	ature of Notice, R	Report or Other D	ata	
		EQUENT REP	ORT OF:	
TEMPORARILY ABANDON CHANGE PLANS			PANDA	
	CASING/CEIVIENT	JOB []		
			_	
OTHER:	OTHER: DRILLIN		including estimated data	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/17/17 SPUD WELL W/12 1/4" BIT & DRILL TO 1555' SPUD TD 9/18/17. RIH W/39 JTS 8 5/8", 24#, J-55 CSG & SET @				
1543'. PUMP 900 SXS (276 BBLS) CLASS C LEAD CMT & 162 SXS (39 BBLS) CLASS C TAIL CMT. DISPLACE W/95				
BBLS FW. CIRC 200 BBLS TO SURF. WOC 9/19/17 PT 8 5/8" CSG TO 1500#/30 MIN - TEST GOOD. NUBOP RIH TAG @ 1447' & DO CMT & DRILL TO 5150' TD				
REACHED 9/22/17. RIH W/126 JTS 5 1/2", 17#, L-80 CSG & SET @ 5136'. PUMP 688 SX (298 BBL) CLASS C LEAD CMT				
& 192 SXS (49 BBLS) CLASS C TAIL CMT. DROP PLUG & DISPLACE W/118 BBLS FW & BIOCIDE. CIRC 50 BBLS TO				
SURF. ND BOP & NU TBG HEAD. RDRR				
			7	
Spud Date: Rig Release Da	te:			
			-	
I hereby certify that the information above is true and complete to the be	est of my knowledge	and belief.		
SIGNATURE DADA TITLE Staff Regulatory Technician DATE 09/25/2017				
SIGNATURE DE STATULE Staff R.	egulatory Technician	DAT	E 09/25/2017	
Type or print name Rhonda Rogers E-mail address	: rogerrs@conocoph	illips.com PHO	NE: (432)688-9174	
For State Use Only				
APPROVED BY:	Petroleum Engi	DATI	10/06/17	
Conditions of Approval (if any):				