

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APINO.
30-025-42947

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

McCloy SWD

8. Well Number 002

9. OGRID Number
308339

10. Pool name or Wildcat
SWD; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Owl SWD Operating, LLC

3. Address of Operator
8214 Westchester Dr., Ste.850, Dallas, TX 75225

4. Well Location
Unit Letter L : 1595 feet from the South line and 369 feet from the East line
Section 15 Township 24-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: Intermedite CSG ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/14/17 – Ran 13.625", 88.2 lb (P-110) Casing set @ 5747'. Centralizers 1st joint and every 3rd after.

Cemented w/ 1750 sx + additives. (See attachment.) Pumped plug down to 5702'; start 1000 psi; finish 2016 psi. Circulated 660 sx to surface.

Spud Date:

5/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 9/18/2017

Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/12/17

Conditions of Approval (if any):



Oilfield Water Logistics

FIRST INTERMEDIATE CASING AND

CEMENTING REPORT

Lease: McCloy SWD #2 Well Number: 2 Date: 6/14/2017

Last Casing: Size: 20 set at: 1,134 This Casing: Size: 13.675" set at: 5,747

Driller's Total Depth: 5,747 Log Depth: na Hole Size: 171/2" Rathole: 0

Casing - Delivered: Joints: 151 Tally: Less Threads: 6,308.74 Trucker's Tally:

Casing - Ran in Hole: Joints: 137 Less Threads: 5,752.13

Casing - Not Run: Joints: 14 Less Threads: 556.61

Casing - Cutoff (Out): Joints: 1 Less Threads:

Casing - Returned: Joints: 15 Less Threads: 556.61 **THIS NUMBER SHOULD EQUAL ITS DELIVERED.**

Log of casing string. Each item should be listed in the same order as run in the well.

No	Size, Item, Make, Description	Wt/Ft	Grade	Threads	Condition	Length	Depth
1	13 5/8" CASING SHOE	88.2	P110	BTC	NEW	1.6	5745
1	13 5/8" CSG	88.2	P110	BTC	NEW	42.16	5702.84
1	13 5/8" FLOAT COLLAR	88.2	P110	BTC	NEW	1.2	5701.64
163	13 5/8" CSG	88.2	P110	BTC	NEW	5658	43.64
							43.64
							43.64
							43.64
							43.64
							43.64
	Casing above KB (input as a negative number)					-4	48

Time required to run casing: 77 hrs Top of casing string: 0 ft TOTAL: 5698.96

Centralizers: No. 7 Make: BOW SPRING Where Placed: 1- ON FIRST JOINT @ 10' THEN EVERY 3rd JOINT AFTER JOINT #3

CEMENTING REPORT: One stage: X Two Stage:

Cementing Company Used: O-Tex

FIRST STAGE:

Good circulation? YES Minutes circulated? 33936 Was casing bottomed up? YES Bottom plug used? No

Cement: Lead: Sacks: 1,550 Type: 65% Class C:35% Additives: 6%Gel+6/10%C-20+1/4#Cellulose+5%Salt

Slurry Weight: 12.7 Water: 10.48 gal/sk Yield: 1.95 cu.ft/sk = 3023 cu ft

Minutes required to: Mix cement:

Cement: Tail: Sacks: 200 Type: 100 % Class C Additives: 2% CACL + 0.004 gps CF-41L

Slurry Weight: 14.8 Water: 6.3 gal/sk Yield: 1.33 cu.ft/sk = 266 cu ft

Minutes required to: Mix cement: Start top plug: Pump plug down

Plug pumped to: 5702 Pressures: Late pumping: 1000 PSI Final: 2016

Pressure bled off to 0 psi and held below psi for hours. Did back pressure valve hold? no

REMARKS: JOB WENT WELL NO ISSUES. 660 SACKS OF CEMENT CIRCULATED TO SURFACE. HAD GOOD RETURNS THROUGH OUT THE JOB

Recommended minimum WOC or Circulating time = 8 hrs

Calculated Top of Cement Stage: Surface ft.

SECOND STAGE:

Good circulation? Minutes circulated? Was casing bottomed up? Bottom plug used?

Cement: Lead: Sacks: Type: Additives:

Slurry Weight: Water: gal/sk Yield: cu.ft/sk = 0 cu ft

Minutes required to: Mix cement:

Cement: Tail: Sacks: Type: Additives:

Slurry Weight: Water: gal/sk Yield: cu.ft/sk = 0 cu ft

Minutes required to: Mix cement: Start top plug: Pump plug down

Plug pumped to: Pressures: Late pumping: Final:

Pressure bled off to psi and held below psi for hours. Did back pressure valve hold?

REMARKS:

Recommended minimum WOC or Circulating time = hrs

Calculated Top of Cement Stage: ft.

Signed: ROBERT PRINGLE

Rig: LATSHAW 21