Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	CONSERVOOR DIVISION	30-025-43805
	220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe 0001 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	2 0 2017	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Neptune 10 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 702H
Name of Operator EOG Resources, Inc.	(9. OGRID Number 7377
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702		*WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location Unit Letter M: 164 Geet from the South Ine and 1182 Geet from the West Ine		
	ownship 24S Range 33E	NMPM County Lea
11. Elevation	on (Show whether DR, RKB, RT, GR, etc.)	
3613' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
PULL OR ALTER CASING MULTIPLE DOWNHOLE COMMINGLE	COMPL CASING/CEMEN	T JOB 🔽
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	give partinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/03/17 Spud 14-3/4" hole.		
10/05/17 Ran 31 jts 10-3/4", 40.5#, J55 STC casing set at 1354'. Cement w/ 755 sx Class C, 13.5 ppg, 1.76 CFS yield;		
tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield, WOC 4 hrs.		
Circulated 135 bbls cement to surface.		
Tested casing to 1500 psi for 30 minutes. Test good. Released surface rig.		
Notocod carriage rig.		
	1	
Spud Date: 10/03/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
10/00/0047		
SIGNATURE Way	_{TITLE} _Regulatory Analyst	DATE10/03/2017
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only Approved by Petroleum Engineer PATE IM (17)		
APPROVED BY	TITLE	DATE 10/14/17
Conditions of Approval (if any):	national and a second a second and a second	•