(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP PROPOSALS.) 1. Type of Well: Oil Well	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NAC 7505 DIVISION TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG PACKTO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH Gas Well Cother	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-43806 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name Neptune 10 State Com 8. Well Number 703H
2. Name of Operator EOG Resources, Inc 3. Address of Operator P.O. Box 2267 Midl		9. OGRID Number 7377 10. Pool name or Wildcat *WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location Unit Letter Section 10	164 feet from the South line and 1 0 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc. 3613' GR	
NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [DOWNHOLE COMMINGLE [CLOSED-LOOP SYSTEM [OTHER: 13. Describe proposed or corr of starting any proposed or corr	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE DI MULTIPLE COMPL CASING/CEMEI OTHER: OTHER: npleted operations. (Clearly state all pertinent details, a work).	BSEQUENT REPORT OF: PK ALTERING CASING RILLING OPNS. P AND A NT JOB
proposed completion or recompletion. 10/1/17 Spud 14-3/4" hole. Ran 32 jts 10-3/4", 40.5#, J55 STC casing set at 1348'. 10/3/17 Cement lead w/ 755 sx Class C, 13.5 ppg, 1.76 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield. Circulated 135 bbls cement to surface. Tested casing to 1500 psi for 30 minutes. Test good. WOC 4 hrs. Released surface rig.		
Spud Date: 12/02/16	Rig Release Date: 10/03/17	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Han</u> W Type or print name <u>For State Use Only</u>	E-mail address:	PHONE: 432-686-3689
APPROVED BY:		