Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	HOBRE	WELL API NO. 30-025-43808
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franciscor.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 2017	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVE	
	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(======================================	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Neptune 10 State Com
PROPOSALS.)		8. Well Number 705H
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator EOG Resources, Inc		9. OGRID Number 7377
3. Address of Operator	. =\(10. Pool name or Wildcat
P.O. Box 2267 Midla	ind, TX 79702	*WC-025 G-09 S243310P; Upper Wolfcamp
4. Well Location Unit Letter N : 630 South South South Geet from the line and line and line Geet from the line Geet from th		
Section 10		NMPM County Lea
Section	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3607' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO: SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING		IT JOB 🗸
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
10/09/17 Spud 14-3/4" hole.		
10/10/17 Ran 32 jts 10-3/4", 40.5#, J55 STC casing set at 1358'. Cement lead w/ 752 sx Class C, 13.8 ppg, 1.64 CFS yield;		
tail w/ 249 sx Class C, 14.8 ppg, 1.36 CFS yield.		
Circulated 382 sx cement to surface.		
Tested casing to 1500 psi for 30 minutes. Test good. WOC 4 hrs.		
Released surface rig.		
Spud Date: 10/9/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is true and complete to the cest of my knowledge and center.		
CICNATURE At 1	Regulatory Analys	t 10/11/2017
SIGNATURE Warm	IIILE	DATE
Type or print name Stan Wagn	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY: Petroleum Engineer DATE 10/14/F		
Conditions of Approva (if any):		