Submit 1 Copy To Appropriate District		E 0.102
Office	State of New Mexico	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL APLNO
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-42598 43885
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505 2017	STATE FEE (6. State Oil & Gas Lease No. (
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505	RECEIVED	
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Toro 36 B3CN St
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Rumber III
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company	·	14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88240		Antelope Ridge; Bone Spring (2200)
4. Well Location		
Unit Letter _C:200		feet from the _Westline
Section 36	Township 23S Range 34E	NMPM Lea County
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3396' GL	
	5570 GL	
12. Check A	ppropriate Box to Indicate Nature of Notice,	Report or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
09/16/17TD'ed 8 ¾" hole @ 12001'. Ran 11986' of 7" 26# HCP110 LT&C Csg. Cemented w/775 sks Lite Class C (60:40:0)		
w/additives. Mixed @ 11.5#/g w/2.52 yd. Tail w/225 sks Class H (50:50:0). Mixed @ 14.2#/g w/1.24 yd. Displaced w/443 bbls OBM.		
Plug down @ 11:00 PM 09/16/17. Did not circ cmt. Lift pressure @ 1400# @ 3 BPM. Estimated TOC @ 4810'. Closed DV tool		
w/2736#. Set mandrel hanger through BOP w/310k#. Tested pack-off to 5000#. At 8:30 am 09/18/2017, tested csg to 5000# for 30 min,		
held OK. FIT test to 10.0 PPG EMW. Drilled out with 6 1/8" bit.		
09/22/2017 TD'ed 6 1/8" hole @ 16380' MD. Ran 16340' of 4 1/2" 13.5# P110 LT&C csg. Cmt w/250 sks Lite Class C (60:40:0)		
w/additives. Mixed @ 11.2#/g w/2.86 yd. Released dart. Displaced w/196 bbls BW. Plug down @ 6:45 P.M. 09/23/17. Bump plug		
w/4800#. Set packer w/70k# & release from liner. Displaced 7" csg w/320 bbls BW. Circ 15 sks of cmt off of liner top to the pits. At		
8:00 P.M., 09/23/17, test liner top to 1500# for 30 mins, held OK. Top of liner @ 11121'		
Rig released on 09/24/2017 @ 11:00	p.m.	
Spud Date: 08/24/2017	Rig Release Date: 09/21/20	17
I hereby certify that the information a	bove is true and complete to the best of my knowledge	e and belief
	$\rho()$	
SIGNATURE MIM	TITLE_Regulatory	DATE10/4/17
Type or print name Ruby Caballero	E-mail address: rcaballero@mewbourne.com	PHONE: 575-393-5905
For State Use Only		
Petroleum Engineer		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE 10/14/17
Conditions of Approval (II any):		