

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

SEP 25 2017 RECEIVED
HOBBS OGD
SEP 25 2017 RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43890	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Decker	
8. Well Number 1-H	
9. OGRID Number 138008	
10. Pool name or Wildcat \ Gladiola; San Andres (27810)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/7/17 tagged cement @ 2205', drilled cement, plug, float collar @ 2225' and shoe @ 2270'. Drill Rotate 85% & Slide 15% F/2270' - 3575' 1305' @ 87'/hr with no flow on connections & full returns. Last Survey @ 3504' 1.3 Inc., 294.0 Az. TVD 3503. 3.9' below 7.0' Right

9/8/17 - 9/10/17 Drill curve - rotate & slide F/2270' - T/6165' with no flow on connections & full returns. Last survey @ 6066' MD 5199.63 TVD 89.8 Inc. 178.70 Az 1.5' above 15.3' right

9/11/17 - 9/15/17 Drill lateral - rotate & slide F/6165' - T/10085' with no flow on connections & full returns. Last survey @ 10032', MD 5201.95 TVD, 89.5 Inc., 178.60 Az, 5196.74' VS .29 DLS 8.6' below 20.5' left. Reached TD 10085'. Complete clean up cycle. RIH w/ 5 1/2" 20# L-80 GBDC csg to 4000'

9/16/17 Run 5 1/2" csg F/4000' T/ 10085'. Circulate 1 1/2 casing capacity while rigging up cements. Tested lines to 4000 psi, pumped 24 barrels spacer mud wash, Pumped 600 sacks 11.8 ppg 2.45 yield lead cement. Pumped 1400 sacks 14.2 ppg 1.26 yield tail cement. Shut down washed up to open top tank, dropped plug and displaced with 223 bbls fresh water, bumped plug. Pressured 500 psi over. Held 5 min. Bled back 1.5 bbls. floats held. Final circulating pressure 1500 psi @ 4 bpm. Did not circulate cement to surface. Contacted Maxie Brown and engineer to notify - said to wait 6 hrs and run wire line survey. ND BOP, set slips @ 103,000 string weight on production casing. Cut off casing and dress. Nipple up night cap on 7 1/16 10M x 11" 10M Downing Tubing head. Tested to 5000 psi. Released rig @ 00:00am hr 9/17/2017. Ran a temp survey with Rotary Wire Line found TOC @ 250' notified Maxie Brown & engineer @ 00:00am 9/17/2017 - all said okay.

Spud Date: 9/4/17 Rig Release Date: 9/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Mgr/Engineer DATE 09/19/17

Type or print name Don Terry E-mail address: don.terry@specialenergycorp.com PHONE: 405-377-1177

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APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/14/17

Conditions of Approval (if any):