

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
OCT 16 2017

| |
|--|
| WELL API NO. 30 025 37054 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Albacore 25 Com |
| 8. Well Number 1 |
| 9. OGRID Number 018100 |
| 10. Pool name or Wildcat Shoe Bar, Atoka, WC, Abo |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960 |

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Primerio Operating, Inc.

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location

Unit Letter N : 1310 feet from the S line and 1350 feet from the W line
Section 25 Township 16S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ TA Status Test and Install Sign

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/11/17: Pursuant to our request to TA this well a Casing Integrity Test was run. Gandy Corporations supplied a kill truck and recording device. The casing was pressured up to approximately 590 psi and within 1 minute dropped off and stabilized at 580 psi. The pressure held steady at 580 psi for 32 minutes.

This test was witnessed by George Bower from the NMOCD. Before testing Mr. Bowers calibrated the recording instrument to 1000 psi.

Pursuant to Leter of Violation dated Aug 17, 2017 a wellsign was installed at the wellhead.

See attached the test chart and a picture of the new well sign.

**This Approval of Temporary
Abandonment Expires 10/11/2019**

Spud Date: February 12, 2005

Rig Release Date: September 17, 2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 10/11/2017

Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 10/17/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

MIDNIGHT



DATE 10/11/17
BR 2221

1/4 Status
Princo
Albacore 25 com
#1
30-025-37054
N-25-165-35E
CALIB.DMC-7/10/17
1000#
Ser. # 11218
Start 582#
End 582#
30 min

Graphic Controls
Sentry

PRINTED IN U.S.A.

6 PM

6 AM

7

8

10

NOON

