District I

State of New Mexico
Minerals & Natural State of New Mexico
Energy, Minerals & Natural Resource RECEIVED

Oil Conservation Division

Form C-104 Revised August 1, 2011

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr.

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

I. R	EQUEST FOR ALLOWABLE AND AUTHO	<b>PRIZATION</b>	TO TRANSPORT
<sup>1</sup> Operator name and Addre	ess	<sup>2</sup> OGRID Numbe	r
EOG RESOURCES INC			7377
PO BOX 2267		<sup>3</sup> Reason for Filir	ng Code/ Effective Date
MIDLAND, TX 79702		NW 08/23/20	17
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code
30 – 025-43793	BERRY; BONE SPRING, NORTH		5535
<sup>7</sup> Property Code			<sup>9</sup> Well Number
	NECTARINE 13 STATE COM		501H

## <sup>10</sup> Surface Location II.

	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
	D	13	21S	33E		230'	NORTH	614'	WEST	LEA
ı	<sup>11</sup> Bottom Hole Location									

	UL or lot no E	Section 24	Township 21S	Range 33E	Lot Idn	Feet from the 2302'	North/South NORTH	1	Feet from the 319'	East/		County LEA
	<sup>12</sup> Lse Code <sup>13</sup> Producing		14 (	Gas	<sup>15</sup> C-129 Perr	nit Number	16 C	-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date	
	S Method Code		Connect	ion Date								
ì	FLOWING		08/23	/2017								

## III. Oil and Gas Transporters

<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
EOGM RESOURCES	OIL
LUCID ENERGY DELAWARE	GAS
	Address EOGM RESOURCES

## IV. **Well Completion Data**

<sup>21</sup> Spud Date 05/12/2017			<sup>25</sup> Perforations 11178-18154'				
<sup>27</sup> Hole Size	<sup>28</sup> Casing	<sup>28</sup> Casing & Tubing Size			<sup>30</sup> Sacks Cement		
17 1/2"	1	13 3/8"			1605 SXS CL C/CIRC		
12 1/4"	9	9 5/8"			1964 SXS CL C/CIRC		
8 3/4"	8 3/4" 5 1/2"		18252′		3695 SXS CL C & H/CIRC		

## **Well Test Data**

<sup>31</sup> Date New Oil 08/23/2017	<sup>32</sup> Gas Delivery Date 08/23/2017	<sup>33</sup> Test Date 08/27/2017	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 974
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
46	564 BOPD	7236 BWPD	481 MCFPD		
42 I haraby cartify th	at the rules of the Oil Conse	nustion Division have	OII	CONCEDIVATION DIVISI	ON

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

Signature:

Approved by:

Printed name:

Title:

Kay Maddox

Approval Date:

Title: Regulatory Analyst

E-mail Address: Kay\_Maddox@eogresources.com

Date:

Phone:

08/30/2017

432-686-3658