Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-103
1625 N French Dr. Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013
		WELL API NO. 30-025-43719
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	GTATE V FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 BBS	State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NO	OTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omt Agreement Name
DIFFERENT RESERVOIR. USE "APP	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	FRAZIER 27 STATE COM
1. Type of Well: Oil Well	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A PLICATION FOR PERMIT" (FORM C-101) FOR PECELV Gas Well Other	8. Well Number 703H
2 Name of Operator		9. OGRID Number
EOG	G RESOURCES INC	7377
3. Address of Operator	DOX 2267 MIDLAND TV 70702	10. Pool name or Wildcat
	3OX 2267 MIDLAND, TX 79702	WC-025G-09 S243336 I, UPPER WOLFCAMP
4. Well Location	540 · · · NOPTH ·· ·	1610 WEST .:
Unit Letter C	: 549 feet from the NORTH line and	
Section 27	Township 24S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, 3517' GR	etc.)
	3317 GIC	
12 Check	Appropriate Box to Indicate Nature of Noti	ice Penort or Other Data
12. Check	Appropriate Box to indicate Nature of Noti	ice, Report of Other Data
NOTICE OF	INTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REMEDIAL W	VORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		DRILLING OPNS. ☐ P AND A ☐
	☐ MULTIPLE COMPL ☐ CASING/CEN	MENT JOB
CLOSED-LOOP SYSTEM [OTHER:	OTHER: C	Completion
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or r	ecompletion.	
proposed completion or r	ecompletion.	
proposed completion or r	ecompletion.	
08/31/2017 Open	ned well to flowback	
08/31/2017 Open	•	
08/31/2017 Open	ned well to flowback	
08/31/2017 Open	ned well to flowback	
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08/31/2017 Open Date 10/11/2017 RIH v	ned well to flowback of First Production w/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we	
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017	ned well to flowback of First Production w/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we Rig Release Date: 08/	/08/2017
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017	ned well to flowback of First Production w/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we	/08/2017
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017	ned well to flowback of First Production w/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we Rig Release Date: 08/	/08/2017 ledge and belief.
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017	ned well to flowback of First Production w/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we Rig Release Date: 08/	/08/2017 ledge and belief.
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017 I hereby certify that the information SIGNATURE Aug. M	ned well to flowback of First Production W/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we Rig Release Date: 08/ on above is true and complete to the best of my knowledged and the complete to the c	/08/2017 ledge and belief. stDATE 10/17/2017
08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017 I hereby certify that the information SIGNATURE Kay Madd	ned well to flowback of First Production W/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we Rig Release Date: 08/ on above is true and complete to the best of my knowledged and the complete to the c	/08/2017 ledge and belief.
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08/31/2017 Open Date 10/11/2017 RIH v Spud Date: 07/06/2017 I hereby certify that the information SIGNATURE Kay Madd	ried well to flowback of First Production W/ 2 7/8" L-80 Tbg & GLV's set @ 12,646', we represent the set of my knowledge of my knowledge of the set of my knowledge of my knowledge of the set of my knowledge of my knowledge of my knowled	/08/2017 ledge and belief. stDATE 10/17/2017