

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42744
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator IMPETRO OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 300 E. SONTERRA BLVD., SUITE 1220 SAN ANTONIO, TX 78258		7. Lease Name or Unit Agreement Name PRIZEHOG BWZ STATE COM
4. Well Location Unit Letter C : 330 feet from the NORTH line and 1650 feet from the WEST line Section 19 Township 26S Range 36E NMPM County LEA		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2958'		9. OGRID Number 307600
		10. Pool name or Wildcat WC-25 G-09 S263620C; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INITIAL COMPLETION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DRILL 17 1/2" HOLE TO 1,330'. RUN & CMT 13 3/8" CSG. 465 sks Premium Plus with 4% gel, 265 sks Premium Plus with 2% CaCl2 Casing was set 06/26/2017 Cementing 06/26/2017 Casing Test Information - Test Casing to 1,000 lbs. psi for 30 min. Held ok - 06/27/2017

DRILL 12 1/4" HOLE TO 5,090'. RUN & CMT 10 3/4" CSG. 670 sks Premium Plus 50/50, 135 sks Premium Plus Casing was set 06/30/2017 Cementing 06/30/2017 Casing Test Information - Test Casing to 2,300 lbs. psi for 30 min. Held ok - 07/01/2017

DRILL 9 7/8" HOLE TO 12,400'. RUN & CMT 7 5/8" CSG. 1,470 Premium 50/50, 150 sks Premium Casing was set 07/25/2017 Cementing 07/25/2017 Casing Test Information - Test Casing to 2,100 lbs. psi for 30 min. Held ok - 07/25/2017

DRILL 6 3/4" HOLE TO 17,167'. RUN & CMT 5 1/2" CSG. 610 sks Premium 50/50 Casing was set 08/09/2017 Cementing 08/09/2017 Casing Test Information - Test Casing to 11,500 lbs. psi for 30 min. Held ok - 09/05/2017

COMPLETE WELL IN 23 FRAC STAGES W/ 226,146 BBLS FLUID & 9,322,093 LBS. PROPPANT.

Spud Date:

09/01/2015

Rig Release Date:

08/11/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debbie Cherry

TITLE Reg Asst

DATE

10/16/17

Type or print name Debbie Cherry

E-mail address: dcherry@lilisenergy.com

PHONE: (210) 999-5400 Ext. 11

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

10/24/17

Conditions of Approval (if any):