Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	$\begin{array}{c} -(575) \ 393-6161 \\ French Dr., Hobbs, NM \ 88240 \\ I - (575) \ 748-1283 \\ rst \ St., \ Artesia, NM \ 88210 \\ II - (505) \ 334-6178 \\ Brazos \ Rd., \ Aztec, \ NM \ 87410 \\ \underline{V} - (505) \ 476-3460 \end{array}$ Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM \ 87505 \\ \end{array}		WELL API NO.	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283         811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178         1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460         1220 S. St. Francis Dr., Santa Fe, NM			30-025-09919         5. Indicate Type of Lease         STATE         G. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON VELOS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FLUCEDACK TO A DIFFERENT REFERVOR. USE "APPLICATION FOR PERMIT" (FORM C. 101) FOR SUCT			B-9188 7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 613	
2. Name of Operator Apache Corporation	RECO		9. OGRID Number 873	
3. Address of Operator 303 Veterans Airpark Lane, Suite	( 1000 Midland, TX 79705	EIVED	10. Pool name or Wil Eunice; B-T-D, North	
4. Well Location Unit Letter	: <u>1980</u> feet from the North	line and 660	feet from th	e East line
Section 15	Township 21S R	ange 37E	NMPM Co	ounty Lea
	11. Elevation <i>(Show whether DI</i> 3440' GL	R, RKB, RT, GR, etc.)		
3440 GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF I PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON [ PULL OR ALTER CASING [ DOWNHOLE COMMINGLE [ CLOSED-LOOP SYSTEM [ OTHER:	CHANGE PLANS	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMENT		TERING CASING
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>				
Apache converted this well, as follows: 09/15/2017 MIRUSU POOH LD prod equip. 09/18/2017 RIH w/mill above perfs. 09/19/2017 Tag CIBP @ 6400' and drill out. 09/20/2017 Tag CIBP @ 6400' and drill out. 09/20/2017 Tag fill @ 6775'; POOH LD WS 10/02/2017 Run Liner - 151 jts 4-1/2" Ultra Flush Joint 11.6# J-55 csg; FC @ 6729', FS @ 6774'. Set w/417 sx Class C cement; circ to surface. 10/03/2017 WO equip; make final csg cut. 10/04/2017 Tag @ 6632'; DO cement to 6732', circ clean. 10/05/2017 Log - ETOC @ 260'. 10/06/2017 Perf Drinkard @ 6536'-6635' w/2 SPF, 138 shots. Test lines. Acidize w/10,000 gal 15% acid. 10/09/2017 Set Inj Pkr @ 6490'. Test to 500#; no loss. 10/10/2017 RIH w/IPC tbg (2-3/8" J-55) w/EOT @ 6495'; circ pkr fluid. Wait to run MIT w/OCD. 10/13/2017 Ran OCD witnessed MIT - chart attached. Begin injection.				
Spud Date: 11/20/1948	Rig Release D	ate: 12/20/1948		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE REPORT	TITLE Sr. St	aff Reg Analyst	DATE	10/19/2017
Type or print name Reesa Fisher	E-mail addres	SS: Reesa.Fisher@apa	checorp.com PHON	E: (432) 818-1062
For State Use Only APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum E	ngineerDATE	10/27/17

