

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42119
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator 600 N. Dairy Ashford, EC3-10-W316, Houston, TX 77079		7. Lease Name or Unit Agreement Name East Vacuum (GSA) Unit
4. Well Location Unit Letter <u>K</u> : <u>1736</u> feet from the <u>S</u> line and <u>1452</u> feet from the <u>W</u> line Section <u>27</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>526</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3940 GR		9. OGRID Number <u>217817</u>
		10. Pool name or Wildcat Vacuum; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>DRILLING/CMT</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached.

HOBBS OCD

OCT 20 2017

RECEIVED

Spud Date:

7/20/17

Rig Release Date:

8/1/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Angie Wilson TITLE Regulatory Tech DATE 8/10/17

Type or print name Angie Wilson E-mail address: angie.wilson@cop.com PHONE: 832-486-6145

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/27/17
Conditions of Approval (if any):

TD Report: East Vacuum (GSA) Unit #526

7-20-17, MIRU T417, Spud. Drill 12-1/4" surf hole to 1675'.

7-21-17 RIH w 9-5/8", 36# J-55 LTC surf csg & set @1654' w 15 cents. Pump 20 bbls FW spacer w dye, 294 bbls (764 sx) of 13.5 ppg cl C lead cmt @1.72 yield/9.04 gal/sk, & 29 bbls (122 sx) of 14.8 ppg cl C tail cmt @1.34 yield/6.34 gal/sk. Displace w 125 bbls FW & bump plug w 151 bbls (490 sx) cmt returns to surf.

7-22-17 Test csg to 1500#/30 min – good test. PU directional BHA & MU 8-3/4" prod bit. TIH to 1333'.

7-23-17 DO cmt, plug, shoe trk + 10' new formation. Drill prod hole 1685' to 1723'.

7-24-17 Cont'd drilling to 4197'.

7-26-17 POOH to directional BHA. RIH w 7", 23#, L-80 TXP prod csg to 2085'.

7-27-17 Cont'd RIH w csg to 3252'.

7-28-17 Ream in hole w csg to 3288'. External pkr from 1307'-1337'.

7-29-17 Cont'd to ream in hole w csg to 4197'. Drill w csg to 4197'-4420'.

7-30-17 Cont'd drilling w csg to 5000'.

7-31-17 Cont'd drill w csg to 5155' TD. Set csg @5140' w 41 cents. Pump 40 bbls sealbond LT space w dye @10.5 ppg, 519 bbls (1200 sx) of 11.8 ppg cl C lead cmt @2.42 yield/13.51 gal/sk, & 43 bbls (170 sx) of 13.5 ppg cl C tail cmt @1.43 yield/6.96 gal/sk. Drop 7" top plug & displace w 201 bbls FW w biocide. Bump plug & inflate ACP. Full returns during job w 280 bbls cmt returns to surf. Test to 5000#/15 min - good test.

8-1-17 RR