

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-228-8429		8. Well Name and No. BLUE KRAIT 23 FED 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E SESE 200FSL 660FEL		9. API Well No. 30-025-43239
		10. Field and Pool or Exploratory Area RED HILLS
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Drilling & Casing Operations

(6/26/16 ? 7/1/17) Move in spudder rig. Spud @ 02:00. TD 17-1/2? hole @ 1345?. RIH w/ 33 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1337.4?. Lead w/ 745 sx C/C, yld 1.73 cu ft/sk. Tail w/ 285 sx C/C, yld 1.34 cu/ft. Disp w/ 201 bbls FW. Circ 125 bbls cmt to surf. Removed cmt head, cut surf csg 2? BGL. Set 13 5/8?x13 3/8? WH. Test WH to 565 psi. Held for 15mins, OK.

(8/7/17 ? 8/10/17) RU, PT BOPE 250/5000 psi, PT annular 250-3500, OK. PT csg to 1500 psi for 30 mins, OK. TD 12-1/4? hole @ 5180?. RIH w/ 121 jts 9-5/8? 40# J-55 BTC csg, set @ 5167.1?. Lead w/ 1365 sx C/C, yld 1.87 cu ft/sk. Tail w/ 250 sx C/C, yld 1.33 cu ft/sk. Disp w/ 388 bbls FW. Circ 150 bbls cmt to surf. PT csg to 2740 psi for 30 mins, OK.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #385047 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 ()	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 08/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #385047 that would not fit on the form

32. Additional remarks, continued

(8/10/17 ? 8/16/17 TD 8-3/4? hole @ 8856 & 8-1/2? hole @ 14,170?. RIH w/ 335 jts 5-1/2? 17#
P110RY CDC-HTQ csg, set @ 14,160?. Lead w/ 640 sx CIC, yld 2.91 cu ft/sk. Tail w/ 925 sx CIC, yld
1.46 cu ft/sk. Disp w/ 326 bbls water. ETOC 1900?. RR @ 21:00.