

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS** Hobbs
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC061869

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ARABIAN 30-19 FED COM 3H9. API Well No.
30-025-4377410. Field and Pool or Exploratory Area
WC-025G-08S253235G;LWR BS11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY

Contact: LINDA GOOD

E-mail: linda.good@dev.com

3a. Address

333 WEST SHERIDAN AVE.
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6558

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T25S R32E Mer NMP SENE 2285FNL 1152FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

(8/2/2017 - 8/4/2017) Move in spudder rig and Spud @ 5:00 hrs. TD 17-1/2" hole @ 1062'. RIH w/25 jts 13-3/8" 54.50# BTC csg, set @ 1048'. Lead w/550 sx CIC, yld 1.33, 14.80 cu ft/sx. Tail in w/545 sx, yld 1.34, 14.80 cf ft/sx. Disp w/155 bbl wtr. Circ 83 bbls cmt to surf. WOC.

(8/23/2017) PT BOPE 250/5000 psi, held each test for 10 min. PT csg to 1500 psi for 30 min, good test.

(8/24/2017 - 8/27/2017) TD 12-1/4" hole @ 4335'. RIH w/102 jts 9-5/8" 40# J-55 BTC csg, set @ 4325'. Lead in w/1320 sx, yld 1.87, 12.90 cu ft/sx. Tail in w/440 sx CIC, yld 1.33, 14.80 cu ft/sx. Disp w/325 bbl FW. Circ 150 bbl cmt to surf. PT BOPE 250/5000 psi, held each 15 min. PT csg 2765 psi for 30 min, good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388072 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()

Name (Printed/Typed) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/12/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #388072 that would not fit on the form

32. Additional remarks, continued

(9/9/2017 - 9/10/2017) TD 8-3/4" hole @ 10,831' & 8-1/2" hole @ 17,940'. RIH w/430 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,927'. Lead in w/805 sx cmt, yld 2.90, 11.00 cu ft/sx. Tail in w/1478 sx, no yld, 8.30 cu ft/sx. Disp w/414 bbl wtr. ETCO @ 1100'. Rig Release @ 05:00.