Form 3160-5 (June 2015)

UNITED STATES

DEPARTMENT OF THE INTERIOR CARISDAD FIELD

FORM APPROVED F/F
OMB NO. 1004-0137
Tables: January 31, 2018

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7	5.	Lease Serial No.	
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	SUNDRY NOTICES AND REPORTS	S ON WELLS	Hoh	1
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not use this form for proposals to drill or to re-en

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (API	o. maining motion of motivation		
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well		8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other	STREETCAR 15 FED 1H		
Name of Operator Contact: STAN WAGNER EOG RESOURCES INCORPORATEDE-Mail: stan_wagner@eogresources.com		9. API Well No. 30-025-42860-00-X1	
3a. Address	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH	
MIDLAND, TX 79702	FII. 432-000-3003	KED THEES-BONE OF KING, NORTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State	
Sec 15 T25S R33E SWSW 250FSL 530FWL		LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Hydraulic Fracturing ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	☐ Water Shut-Off ☐ Well Integrity ☑ Other Change to Original A PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests a 2-year extension to the approved APD for this well.

The APD is currently set to expire 10/07/2017.

APPROVED FOR 24 MONTH PERIOD ENDING 10-6-2019

HOBBS OCD
OCT 2 0 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #389006 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/20/2017 (17PP0605SE)					
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	09/19/2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By DUNCAN WHITLOCK		TitleT	ECHNICAL LPET		Date 10/11/2017
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.