Form 3160 -3 (March 2012) HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR OCT 2 0 2017

OMB No. 1004-0137 Expires October 31, 2014

5. Lease Serial No. NMNM27506

6. If Indian, Allotee or Tribe Name

FORM APPROVED

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR REFUEL VED

la. Type of work:	ER				7. If Unit or CA Agreement, Name and No.				
lb. Type of Well: Oil Well Gas Well Other		Sin	gle Zone Multip	le Zone	8. Lease Name and Well No. (3) 976 SD EA 18 19 FED COM P13 11H				
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No.							
3a. Address 6301 Deauville Blvd. Midland TX 79706		10. Field and Pool, or Exploratory WC025G09S263327G / UPPER WOLF							
4. Location of Well (Report location clearly and in accordance with an	ny State re	equireme	ents.*)		11. Sec., T. R. M. or B	lk. and Su	rvey or Area		
At surface LOT 1 / 455 FNL / 1226 FWL / LAT 32.04953	/LONG	G -103	3.615853		SEC 18 / T26S / R	33E / NI	ИP		
At proposed prod. zone LOT 4 / 180 FSL / 1670 FWL / LAT	Г 32.022	2245 /	LONG -103.61443	37	3LO 107 1203 / N33E / NIVIF				
 Distance in miles and direction from nearest town or post office* miles 					12. County or Parish LEA		13. State NM		
15. Distance from proposed* location to nearest 455 feet property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of acres in lease 17. Spacin 1517.74 320				ng Unit dedicated to this well				
 Distance from proposed location* to nearest well, drilling, completed, 25 feet applied for, on this lease, ft. 		- Topassa z sp.m			VBIA Bond No. on file				
21. Elevations (Show whether DF, KDB, RT, GL, etc.)		-	nate date work will star	t*	23. Estimated duration				
3222 feet	01/01	1/2018	8		120 days				
	24.	Attac	hments						
The following, completed in accordance with the requirements of Onsho	ore Oil and	d Gas (Order No.1, must be at	tached to thi	s form:				
 Well plat certified by a registered surveyor. A Drilling Plan. 			4. Bond to cover the Item 20 above).	ne operation	ns unless covered by an	existing	bond on file (see		
 A Surface Use Plan (if the location is on National Forest System SUPO must be filed with the appropriate Forest Service Office). 	Lands, t	the	Operator certific Such other site s BLM.		rmation and/or plans a	s may be r	required by the		
25. Signature		Name (Printed/Typed)				Date			
(Electronic Submission)		Denise Pinkerton / Ph: (432)687-7			375	06/22/	2017		
Title Regulatory Specialist					1	,			
Approved by (Signature) (Electronic Submission)		Name (<i>Printed/Typed</i>) Cody Layton / Ph: (575)234-5959			Date 10/11/2017				
Title Supervisor Multiple Resources		Office CARLSBAD							
Application approval does not warrant or certify that the applicant hole conduct operations thereon. Conditions of approval, if any, are attached.	ds legal o	r equit	able title to those right	ts in the sub	ject lease which would	entitle the	applicant to		
Til 10 HCC C: 1001 1Til 42 HCC C: 1212 1. '.				'11C 11- 4-	1		Cal. III is 1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)





Application for Permit to Drill

U.S. Department of the Interior Bureau of Land Management

APD Package Report

APD ID: 10400014980

APD Received Date: 06/22/2017 11:09 AM

Operator: CHEVRON USA INCORPORATED

Well Status: AAPD

...

Date Printed: 10/16/2017 11:54 AM

Well Name: SD EA 18 19 FED COM P13

Well Number: 11H

APD Package Report Contents

POUL 10 98097

- Form 3160-3

- Operator Certification Report

- Application Report

- Application Attachments

-- Well Plat: 2 file(s)

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RECEIVED

- Drilling Plan Report

- Drilling Plan Attachments

-- Blowout Prevention Choke Diagram Attachment: 3 file(s)

-- Blowout Prevention BOP Diagram Attachment: 1 file(s)

-- Casing Taperd String Specs: 7 file(s)

-- Casing Design Assumptions and Worksheet(s): 6 file(s)

-- Hydrogen sulfide drilling operations plan: 1 file(s)

-- Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)

-- Other Facets: 1 file(s)

- SUPO Report

- SUPO Attachments

-- Existing Road Map: 2 file(s)

-- New Road Map: 2 file(s)

-- Access turnout map: 1 file(s)

-- Additional Attachment: 1 file(s)

-- Attach Well map: 1 file(s)

-- Production Facilities map: 4 file(s)

-- Water source and transportation map: 1 file(s)

-- Well Site Layout Diagram: 1 file(s)

-- Recontouring attachment: 2 file(s)

-- Other SUPO Attachment: 1 file(s)

- PWD Report

- PWD Attachments



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT



Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Denise Pinkerton

Signed on: 06/08/2017

Title: Regulatory Specialist

Street Address: 6301 Deauville Blvd

City: Midland State: TX

Zip: 79706

Phone: (432)687-7375

Email address: leakejd@chevron.com

Field Representative

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:



U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Application Data Report
10/16/2017

APD ID: 10400014980

Submission Date: 06/22/2017

Highlighted data

Operator Name: CHEVRON USA INCORPORATED

reflects the most recent changes

Well Name: SD EA 18 19 FED COM P13

Well Number: 11H

Show Final Text

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400014980

Tie to previous NOS?

Submission Date: 06/22/2017

BLM Office: CARLSBAD

User: Denise Pinkerton

Title: Regulatory Specialist

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM27506

Lease Acres: 1517.74

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: CHEVRON USA INCORPORATED

Operator letter of designation:

Operator Info

Operator Organization Name: CHEVRON USA INCORPORATED

Operator Address: 6301 Deauville Blvd.

Zip: 79706

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)687-7866

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Mater Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: SD EA 18 19 FED COM P13

Well Number: 11H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name:

Pool Name: UPPER

WC025G09S263327G

WOLFCAMP

Is the proposed well in an area containing other mineral resources? OIL

Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13 Well Number: 11H

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name: SD EA Number: 8,9,10,11

Well Class: HORIZONTAL 18 19 FED COM P13

Number of Legs: 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 33 Miles Distance to nearest well: 25 FT Distance to lease line: 455 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: SD_EA_18_19_Fed_Com_P13_11H_Well_Plat_06-08-2017.pdf

SD_EA_18_19_P13_11H_C102_06-08-2017.pdf

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NGVD29

Survey number:

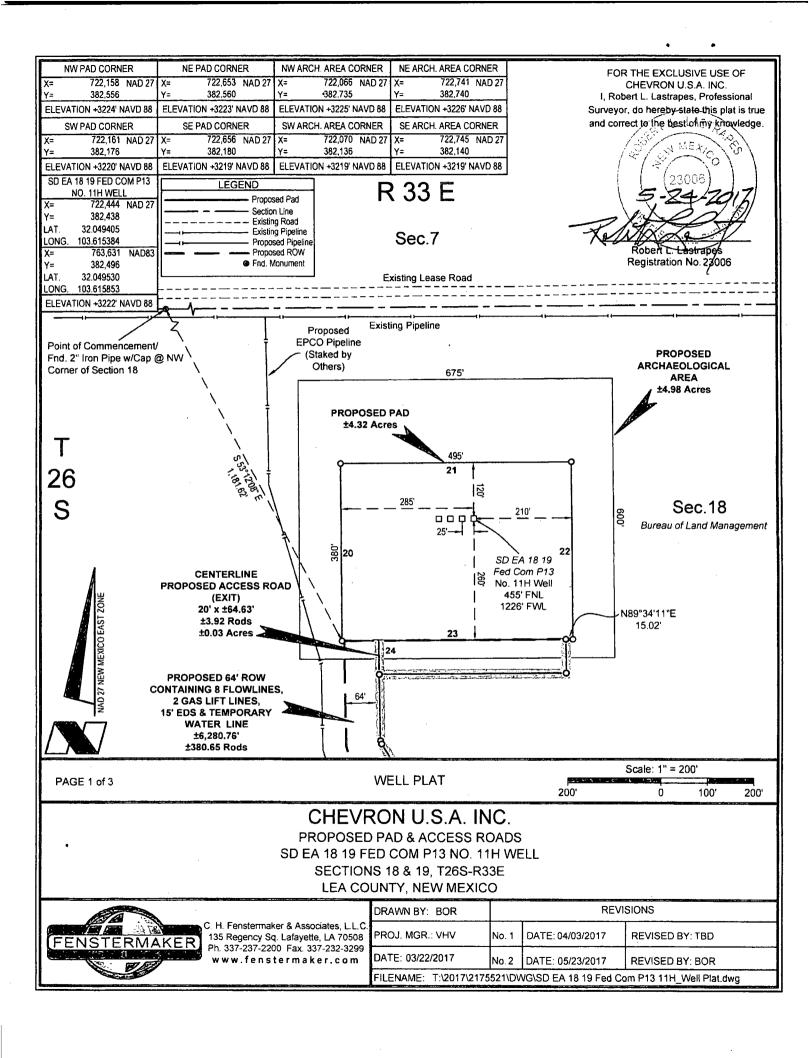
	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	455	FNL	122 6	FWL	26\$	33E	18	Lot 1	32.04953	- 103.6158 53	LEA	MEXI	NEW MEXI CO	F	NMNM 27506	322 2	0	0
KOP Leg #1	455	FNL	122 6	FWL	26S	33E	18	Lot 1	32.04953	- 103.6158 53	LEA	MEXI	14-44	!	NMNM 27506	322 2	0	0
PPP Leg #1	330	FNL	167 0	FWL	26S	33E	18	Lot 1	32.04987 4	- 103.6144 21	LEA	NEW MEXI CO	1454		NMNM 27506	322 2	0	0

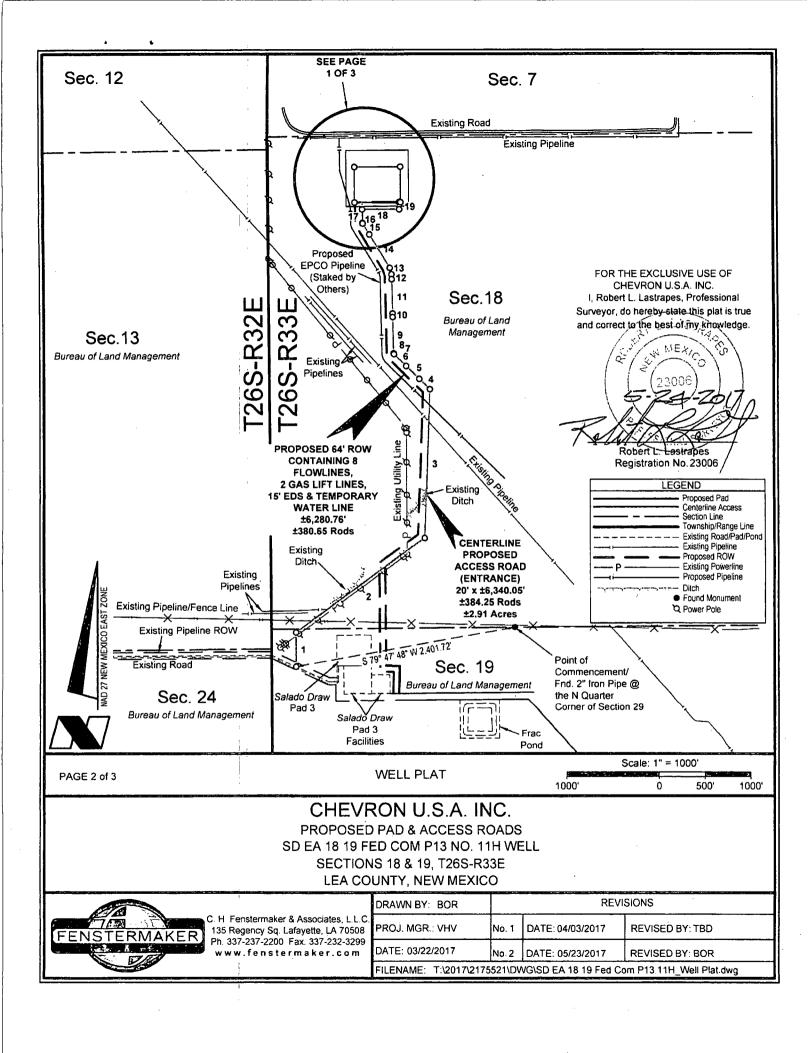
Operator Name: CHEVRON USA INCORPORATED

Well Name: SD EA 18 19 FED COM P13

Well Number: 11H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	dΛΤ
EXIT Leg #1	330	FSL	167 0	FWL	26S	33E	19	Lot 4	32.02265 8	- 103.6144 36	LEA		NEW MEXI CO	l	NMNM 27506	- 891 8	121 40	121 40
BHL Leg #1	180	FSL	167 0	FWL	26\$	33E	19	Lot 4	32.02224 5	- 103.6144 37	LEA	NEW MEXI CO	114-44	ı	NMLC0 65880A	1	230 00	125 00





DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call - www.nmonecall.org.

FOR THE EXCLUSIVE USE OF CHEVRON U.S.A. INC.
I, Robert L. Lastrapes, Professional Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

Robert L. Lastrabes Registration No. 23006

CENTERLINE	CENTERLINE PROPOSED ACCESS ROAD (ENTRANCE)						
COURSE	BEARING	DISTANCE					
1	N 00° 00' 36" W	367.24					
2	N 53° 59' 26" E	1720.66'					
3	N 02° 11' 17" E	1601.23'					
4	N 45° 58' 09" W	158.20'					
5	N 45° 56' 23" W	199.35					
6	N 45° 45' 11" W	183.54'					
7	N 30° 44' 42" W	5.62'					
8	N 15° 48' 07" W	7.53'					
9	N 01° 12' 22" W	384.75'					
10	N 01° 08' 59" W	39.38					
11	N 01° 11' 28" W	364.20'					
12	N 02° 13' 17" W	52.10'					
13	N 15° 23' 17" W	71.69'					
14	N 31° 14' 05" W	420.33'					
15	N 31° 10' 36" W	138.06					
16	N 16° 58' 14" W	7.31					
17	N 01° 05' 59" W	143.97					
18	N 89° 34' 14" E	400.88					
19	N 00° 25' 32" W	74.01					

CENTERLINE PROPOSED ACCESS ROAD (EXIT)						
COURSE BEARING DISTANCE						
24	24 N 00° 25' 49" W					

PROPOSED PAD						
COURSE	BEARING	DISTANCE				
20	N 00° 25′ 49" W	380.00'				
21	N 89° 34' 11" E	495.00				
22	S 00° 25' 49" E	380.00'				
23	S 89° 34' 11" W	495.00'				

PAGE 3 of 3

WELL PLAT

CHEVRON U.S.A. INC.

PROPOSED PAD & ACCESS ROADS SD EA 18 19 FED COM P13 NO. 11H WELL SECTIONS 18 & 19, T26S-R33E LEA COUNTY, NEW MEXICO



C. H. Fenstermaker & Associates, L.L.C. 135 Regency Sq. Lafayette, LA 70508 Ph. 337-237-2200 Fax. 337-232-3299 www.fenstermaker.com

DRAWN BY: BOR		REVISIONS					
PROJ. MGR.: VHV	No. 1	DATE: 04/03/2017	REVISED BY: TBD				
DATE: 03/22/2017 No. 2 DATE: 05/23/2017 REVISED BY: BOR							
FILENAME: T:\2017\2175521\DWG\SD EA 18 19 Fed Com P13 11H Well Plat.dwg							