

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37155
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1481
7. Lease Name or Unit Agreement Name State AR
8. Well Number 3
9. OGRID Number 192463
10. Pool name or Wildcat *Skaggs Driveland

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
Unit Letter L: 1980 feet from the South line and 760 feet from the West line
Section 2 Township 20S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3605'

HOBBS OCD
OCT 30 2017
RECEIVED

* Monument Tubbs - Weir Blueberry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF IN		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	INT TO PA P&A NR <u>P.M.</u> P&A R _____	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 10-16-2018

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 10/25/17

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 11-1-17
Conditions of Approval (if any):

Attachment C-103

OXY USA WTP LP

State AR #3 - 30-025-37155

8/21/2017 MIRU PU

8/22/2017 Checked pressure, 8 5/8" pressure was 1500 psi, production casing was 700 and tubinM&P 10# BW to try and kill well, M&P 17# kill mud, start to POOH w/ rods & pump, parted.

8/23/2017 M&P 17# kill mud down csg, RIH & attempt to fish rods, without success. NDWH, NU BOP.

8/24/2017 RIH w/ tbg punch, tagged TOF @ 2794', perf tbg @ 2775', attempt to release TAC, without success.

8/25/2017 Pump 17# kill mud, RU power swivel, could not get TAC to release, perform stretch calc, tbg stuck @ 5775', RIH w/ jet cutter, cut tbg @ 2800', start to POOH.

8/28/2017 Continue POOH & LD prod tbg. RIH & tag tbg fish @ 2808', and start to fish tbg & rods.

8/29/17-10/10/17 - Fish & pull tbg & rods. Detail of work provided upon request.

10/11/2017 RIH w/ tbg & overshot BHA, latch onto tbg fish, begin jarring, ended up 45pts over string weight and tbg came free, POOH w/ 145 jts tbg w/ rods stuck inside, TOF @ 5738' w/ TAC @ 6422'.

10/12/2017 Contacted NMOCD, rec appr to set CIBP @ 5738'. POOH & LD wash pipe, drill collars and tools. RIH & set CIBP @ 5738', POOH.

10/13/2017 RIH w/ tbg & tagged CIBP @ 5733', circ hole w/ 10# MLF, test csg to 500#, tested good. M&P 25sx CL C cmt, PUH, WOC.

10/16/2017 RIH & tag cmt @ 5488', NMOCD witnessed tag. PUH to 5370', M&P 25sx CL C cmt, Calc TOC-5117', per Mark Whitaker-NMOCD no tag required. PUH to 4121', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt @ 3932', NMOCD witnessed tag, PUH to 3090', M&P 30sx CL C cmt, Calc TOC-2787', PUH.

10/17/2017 RIH to 2372', M&P 25sx CL C cmt to Calc TOC @ 2119'. PUH to 1592', M&P 25sx CL C cmt, PUH, WOC. RIH & tag cmt 1352', POOH. RIH & set pkr, RIH & perf @ 250', EIR @ 1.5bpm @ 300#. ND BOP, NUWH, M&P 95sx CL C cmt, circ to surface.

10/18/2017 Verified cmt to surf on all csg valves, RDPU

OXY USA WTP LP - Final
State AR #3
API No. 30-025-37155

95sx @ 250'-Surface - Circulated

25sx @ 1592-1352' TOC-Tagged

25sx @ 2372-2119' TOC-Calc

30sx @ 3090-2787' TOC-Calc

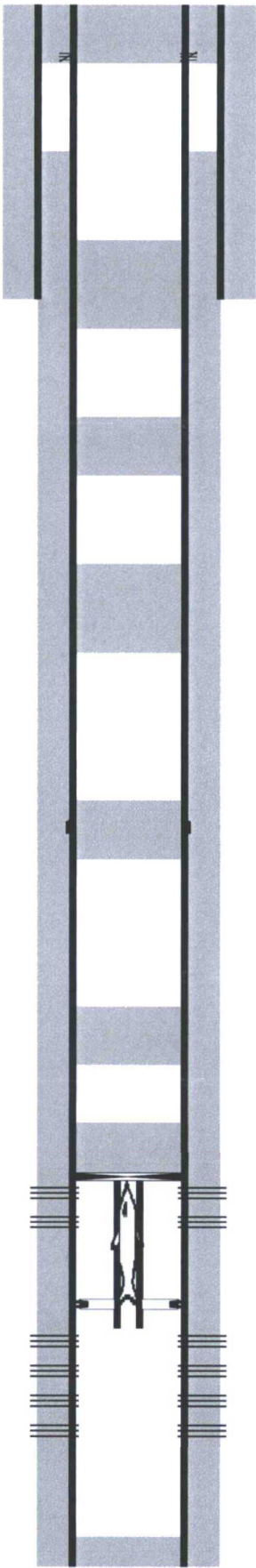
25sx @ 4121-3932' TOC-Tagged

25sx @ 5370-5117' TOC-Calc

CIBP @ 5733' w/ 25sx to 5488' TOC-Tagged

TOF @ 5738' w/ rods, pump, tbg & TAC @ 6422'

PB-7361'



Perf @ 250'

12-1/4" hole @ 1500'
8-5/8" csg @ 1500'
w/ 725sx-TOC-Surf-Circ

Perfs @ 5798-5893'

Perfs @ 6467-6609'

Perfs @ 6737-6905'

7-7/8" hole @ 7400'
5-1/2" csg @ 7400'
w/ 1350sx-TOC-850'-CBL
DVT @ 4020'

TD-7400'