Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SUNDRY	5. Lease Serial No. NMNM0359292						
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. CALM BREEZE 2 FED COM 703H		
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INC E-Mail: KAY_MADDOX@EOGRESOURCES.C					9. API Well No. 30-025-43647-00-X1		
3a. Address 1111 BAGBY SKY LOBBY2 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 432-686-3658			10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC			
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 2 T26S R33E NWSW 210 32.070889 N Lat, 103.549637	LEA COUNTY, NM						
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyo	lraulic Fracturing	☐ Reclamation		■ Well Integrity	
☑ Subsequent Report ☐ Casing Repair		☐ New Construction		☐ Recomplete		Other Production Start-up	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon			Froduction Start-up	
	☐ Convert to Injection	☐ Plug	Back Water Disposal		Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give substracte locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  O9/02/2017 Released rig  O9/13/2017 MIRU Pre frac tests, press tst flanges & seals 8500 psi RDMO MIRU Begin 22 stage perf & frac  Complete perf and frac - perf 12636-19770', 2 3/4", 1344 holes, Frac w/14,292,196 lbs proppant, 241,687 bbls load water  10/07/2017 RIH to drill out plugs and clean out well, RDMO  Open well to flowback, Date of First production							
14. I hereby certify that the foregoing is	Electronic Submission #3		d by the BLM Well INC, sent to the H		System		
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/19/2017 (18JAS0125SE)							
Name (Printed/Typed) KAY MADDOX			Title REGULA	ATORY ANA	ALYSI		
Signature (Electronic S	Submission)		Date 10/19/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			(BLM Appro	over Not Sp	ecified)	Date 10/19/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				