


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011						
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-43584</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">BRIDGE STATE UNIT</div> 6. Well Number: <div style="text-align: center; font-weight: bold;">602H</div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>				9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>						
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>				11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">ROCK LAKE; BONE SPRING</div>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	29	22S	35E		200	SOUTH	2310	EAST	LEA
BH:	B	20	22S	35E		337	NORTH	2345	EAST	LEA
13. Date Spudded 03/01/2017	14. Date T.D. Reached 03/30/2017	15. Date Rig Released 04/03/2017		16. Date Completed (Ready to Produce) 10/17/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3533' GR				
18. Total Measured Depth of Well MD 21,175    TVD 11,182'		19. Plug Back Measured Depth MD 21,053'    TVD 11,195'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">BONE SPRING 11,622-21,053</div>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1,980'		17 1/2"		1660 SXS CL C/CIRC		
9 5/8"		40# J-55		5,997'		12 1/4"		2235 SXS CL C / CIRC		
7 5/8"		29.7# HCP-110		11,250'		8 3/4"		440 SXS CL H & C		ETOC 812'
5 1/2"		20 # HCP 110		21,159'		6 3/4"		905 SXS CL H ETOC		7441'
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>				
						SIZE    DEPTH SET    PACKER SET				
26. Perforation record (interval, size, and number)  <div style="text-align: center; font-weight: bold;">11,622-21,053'    3 1/8"    2610 holes</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <div style="text-align: center; font-weight: bold;">11,622-21,053'    Frac w/24,513,220 lbs proppant; 409,453 bbls load fld</div>				
<b>28. PRODUCTION</b>										
Date First Production 10/17/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 10/27/2017	Hours Tested 24	Choke Size 50	Prod'n For Test Period	Oil - Bbl 935	Gas - MCF 1012	Water - Bbl. 6001	Gas - Oil Ratio 1082			
Flow Tubing Press.	Casing Pressure 792	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: center; font-weight: bold;">SOLD</div>						30. Test Witnessed By				
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude    Longitude    NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Kay Maddox		Title Regulatory Analyst			Date 10/30/17			
E-mail Address kay_maddox@eogresources.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1940'	T. Canyon	Brushy 7520'	T. Ojo Alamo	T. Penn A"	
T. Salt		2255'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		5410'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T.Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T.Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T.Todilto		
T. Abo			T. 1st BS Sand 9805'		T. Entrada		
T. Wolfcamp			T. 2nd BS Sand 10,350'		T. Wingate		
T. Penn			T. 3rd BS Sand 11,190'		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology