

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. <span style="float: right;"><b>30-025-43899</b></span>					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>NAUTILUS 16 STATE COM</b>			
				6. Well Number: <div style="text-align: right; font-size: 1.2em;"><b>710H</b></div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator <b>EOG RESOURCES INC</b>				9. OGRID <b>7377</b>			
10. Address of Operator <b>PO BOX 2267 MIDLAND, TEXAS 79702</b>				11. Pool name or Wildcat <b>WC025 G09 S263416B; UPPER WOLFCAMP</b>			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
<b>Surface:</b>	<b>C</b>	<b>16</b>	<b>26S</b>	<b>34E</b>		<b>186</b>	
<b>BH:</b>	<b>N</b>	<b>16</b>	<b>26S</b>	<b>34E</b>		<b>218</b>	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
<b>07/27/2017</b>	<b>08/11/2017</b>	<b>08/13/2017</b>		<b>10/20/2017</b>		<b>3330' GR</b>	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
<b>MD 17,560' TVD 12,781'</b>		<b>MD 17,438' TVD 12,781'</b>		<b>YES</b>		<b>None</b>	
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>WOLFCAMP 13,057-17,438</b>							
<b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
<b>10 3/4"</b>	<b>40.5# J-55</b>	<b>840'</b>		<b>14 3/4"</b>	<b>720 SXS CL C/CIRC</b>		
<b>7 5/8"</b>	<b>29.7# ECP-110</b>	<b>12,028'</b>		<b>9 7/8"</b>	<b>3765 SXSCL C &amp; H/ CIRC</b>		
<b>5 1/2"</b>	<b>23# HCP-110</b>	<b>17,549'</b>		<b>6 3/4"</b>	<b>535 SXS CL H ETOC</b>	<b>11,055'</b>	
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	
						PACKER SET	
26. Perforation record (interval, size, and number)  <b>13,057- 17,438' 3 1/8" 1264 holes</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>13,057-17,438'</b> <b>Frac w/11,265,380 lbs proppant; 203,712 bbls load fld</b>			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
<b>10/20/2017</b>		<b>FLOWING</b>			<b>PRODUCING</b>		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
<b>10/25/2017</b>	<b>24</b>	<b>40</b>		<b>1450</b>	<b>2606</b>	<b>3323</b>	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	<b>1548</b>						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By	
<b>SOLD</b>							
31. List Attachments <b>C-102, C-103, C-104, Directional Survey, As-Completed plat</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <b>Kay Maddox</b>		Printed Name <b>Kay Maddox</b>		Title <b>Regulatory Analyst</b>		Date <b>10/30/17</b>	
E-mail Address <b>kay_maddox@eogresources.com</b>							

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	785'	T. Canyon	Brushy 7870	T. Ojo Alamo	T. Penn A"	
T. Salt		1250'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		4950'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs		T. Todilto		
T. Abo			T. 1st BS Sand	10,640'	T. Entrada		
T. Wolfcamp		12,655'	T. 2nd BS Sand	11,000'	T. Wingate		
T. Penn			T. 3rd BS Sand	12,115'	T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology