| Submit I Copy To Appropriate District Office State of New Mexico | Form C-103 |
|--|--------------------------------------|
| District I (575) 303 6161 Energy, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Senta Fo. NIM 875.05 | WELL API NO. 30-025-44061 |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505 | STATE FEE |
| District IV – (505) 476-3460 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | Ruby 2 State Com |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | , |
| 1. Type of Well: Oil Well Gas Well Other | 8. Well Number 603H |
| 2. Name of Operator EOG Resources, Inc. | 9. OGRID Number 7377 |
| 3. Address of Operator | 10. Pool name or Wildcat |
| P.O. Box 2267 Midland, TX 79702 | Hardin Tank Bone Spring |
| 4. Well Location C 220 North 222 | 0 G. G. West |
| Unit Letter : feet from the line and | feet from theline |
| Section 2 Township 26S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | NMPM County Lea |
| 3295' GR | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, R | Report or Other Data |
| NOTICE OF INTENTION TO | FOURNIT DEPORT OF |
| | EQUENT REPORT OF: ALTERING CASING |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL | _ |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT | |
| DOWNHOLE COMMINGLE | |
| CLOSED-LOOP SYSTEM | _ |
| OTHER: OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | pletions. Attach wendore diagram of |
| | |
| 10/19/17 Spud 17-1/2" hole. | |
| 10/20/17 Ran 13-3/8", 40.5#, J55 STC casing set at 988'. Cement lead w/ 820 sx Class C, 13.8 ppg, 1.64 CFS yield; | |
| tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield. | |
| Circulated 162 bbls cement to surface. | |
| 10/21/17 Tested casing to 1500 psi for 30 minutes. Test good. | |
| Resumed drilling 12-1/4" hole. | |
| | |
| | |
| | |
| | |
| 404047 | |
| Spud Date: 10/19/17 Rig Release Date: | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge | and helief |
| Thereby certify that the information above is true and complete to the best of my knowledge | and belief. |
| Regulatory Analyst | 10/30/2017 |
| SIGNATURE Way ITILE | DATE |
| Type or print name Stan Wagner (| PHONE: 432-686-3689 |
| For State Use Only | 1101101 |
| | 11/03/0 |
| APPROVED BY:TITLEPetroleum E | ngineer DATE 10/01/// |
| // | |