

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-02541960
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name XTO 9 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, ABO

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter B : 150 feet from the North line and 2310 feet from the East line  
Section 9 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, KT, GR, etc.)  
3863' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB

OTHER: ☐

OTHER: \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobb TA'd this well as follows:

10/24/17 TIH w/CIBP and set @ 8282' w/5 sks cmt plug  
Circ hole and pressure test csg to 500 psi/30 min.  
See attached chart and Bradenhead Test Report.

This Approval of Temporary  
Abandonment Expires 10/24/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 11/1/17

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395  
For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 11/6/2017  
Conditions of Approval (if any):

REDS - CHART - ✓



MIDNIGHT

Graphic Controls

10-24-12

XTOST. #9

DATE BR 2221

start

end

~~HA~~ 5 Stars  
Tuxland

XTOST. #9 #1  
130-025-4960  
B-9-175-366

Calib. Date: 1/1/13  
1000 #  
Sent 95001

1000 #  
Sent 95001

1000 #  
Sent 95001

1000 #  
Sent 95001

1000 #  
Sent 95001

NOON



NOV 06 2017

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

**RECEIVED**

**BRADENHEAD TEST REPORT**

Operator Name <b>TEXLAND</b>		API Number <b>30-025-41960</b>	
Property Name <b>XTO 9 ST.</b>		Well No. <b>1</b>	

**7. Surface Location**

UL Spot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<b>8</b>	<b>9</b>	<b>17S</b>	<b>36E</b>	<b>150</b>	<b>N</b>	<b>2310</b>	<b>E</b>	<b>LCA</b>

**Well Status**

<input checked="" type="checkbox"/> YES	TA'D WELL	NO	<input checked="" type="checkbox"/> YES	SHUT-IN	NO	INJ	INJECTOR	SWD	<input checked="" type="checkbox"/> OIL	PRODUCER	GAS	DATE <b>10/24/17</b>
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**OBSERVED DATA**

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	$\phi$	—	—	$\phi$	$\phi$
Flow Characteristics					
Pull	Y / $\phi$	Y / N	Y / N	Y / $\phi$	CO2 —
Steady Flow	Y / $\phi$	Y / N	Y / N	Y / $\phi$	WTR —
Surges	Y / $\phi$	Y / N	Y / N	Y / $\phi$	GAS —
Down to nothing	$\phi$ / N	Y / N	Y / N	$\phi$ / N	Type of Fluid
Gas or Oil	Y / $\phi$	Y / N	Y / N	Y / $\phi$	Injected for
Water	Y / $\phi$	Y / N	Y / N	Y / $\phi$	Waterflood if
					applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		OIL CONSERVATION DIVISION	
Printed name:		Entered into RBDMS	
Title:		Re-test	
E-mail Address:			
Date: <b>10/24/17</b>	Phone:		
Witness: <i>[Signature]</i>			

INSTRUCTIONS ON BACK OF THIS FORM