Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals					Expires: January 31, 2018		
					5. Lease Serial No. NMNM26079		
					6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2017					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. STREETCAR 15		
Ø Oil Well					9. API Well No.		
EOG RESOURCES, INC. F-Mail: stan_wagner@eogresources.com					30-025-42866		
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area WC-025 S253309A UPPER WC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			1		11. County or Parish, State		
Sec 15 T25S R33E Mer NMP SESE 250FSL 608FEL			,		LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	dant Acidize		eepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing		☐ Reclama	ation	□ Well Integrity	
Subsequent Report	bsequent Report		Construction		olete	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ I		g and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection ☐ Plug B		g Back	☐ Water Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
9/13/17 Ran 7-5/8", 29.7#, (141 jts) HCP-110 LTC & (132 jts) ICYP-110 MO-FXL casing set at 11743'. DV tool at 4945'.							
9/15/17 1st stage: Cement w/ tail w/ 630 sx Rapid Set, 15.6 Circulated 252 bbls to surface 2nd stage: Cement lead w/ 11 tail w/ 95 sx Class C, 14.8 ppg Circulated 227 bbls cement to	ppg, 1.25 CFS yield. 20 sx Class C, 12.7 ppg, g, 1.45 CFS yield.						
9/16/17 Tested casing to 2600 psi for 30 minutes. Test good. Resumed drilling 6-3/4" hole.							
14. I hereby certify that the foregoing is	Electronic Submission # For EOG F	RESOURCES,	INC., sent to the	Hobbs /	<i>y</i> /		
Committed to AFMSS for processing Name (Printed/Typed) STAN WAGNER			Title REGULATORY ANALYST				
Signature (Electronic S	The same of the sa				FOR RECOR		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	9.4	
			Title	OCT	1 2 2017	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					AND MANAGEMENT	MILLA	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe	erson knowingly and ithin its jurisdiction.	Willfully to ma	ke to any department or	agency of the United	

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **