

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM56265

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
LEA SOUTH 25 FED COM 2BS 7H9. API Well No.  
30-025-4302910. Field and Pool or Exploratory Area  
LEA; BONE SPRINGS11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

CHISHOLM ENERGY OPERATING, LLC

Contact: BETTIE WATSON

Mail: bettie@watsonreg.com

## 3a. Address

801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 76102

## 3b. Phone No. (include area code)

Ph: 972-979-0132

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T20S R34E SWSE 330FSL 1980FEL

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## RECORD DRILLING UPDATES:

08-19-17 SURFACE CASING PRESSURE: 13-3/8 TEST 1500 PSI FOR 30 MIN. OK  
08-23-17 RUN 129 JTS 9-5/8 40# J-55 LTC SET @ 5839'  
08-24-17 1ST STAGE LEAD 425 SX CLASS H @ 12.0 ppg, YIELD 2.32, MW 12.48 gal/sks. TAIL 360 SX CLASS H @ 14.4 ppg, YIELD 1.22, MW 5.39 gal/sks. HAD RETURNS AT SURFACE AFTER 100 BBLs PUMPED. CIRCULATED 2 BBLs CEMENT OFF DV TOOL. CONTINUE TO CIRCULATE DV TOOL @ 4038'.  
2ND STAGE: 1315 SX CLASS C @ 12.0 ppg, YIELD 2.44, MW 14.29 gal/sks. CIRCULATED 110 BBLs 253 SKS @ SURFACE. WITNESS BY BLM, PAUL FLOWERS.  
INTERMEDIATE CASING PRESSURE 9-5/8 TEST 1500 PSI FOR 30 MIN. OK  
08-25-17 DRILL OUT DV TOOL @ 4038'  
09-12-17 RUN 373 JTS 5-1/2 17#, P-110 SET @ 15579'.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #388757 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 09/18/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

KZ

**Additional data for EC transaction #388757 that would not fit on the form**

**32. Additional remarks, continued**

CEMENT LEAD 725 SX CLASS H @ 11.2 ppg, YIELD 2.35, 14.3 MIX WATER CEMENT, AND TAIL 1310 SKS 14.5  
ppg 1.2 YIELD, 5.28 MIX WATER. EST. TOC 5,339'  
09-12-17 RIG RELEASED @ 6 AM.