Form 3160-5 June 2015) UNITED STATES					FORM APPROVED OMB NO. 1004-0137	
DEDADTMENT OF THE INTEDIOD					Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					NMNM114997	
BUREAU OF LAND MANAGEMENT MOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2,					6. If Indian, Allottee or Tribe Name	
					7. If Unit or CA/Agree	eement, Name and/or No.
1. Type of Well     □ Gas Well     □ Other					8. Well Name and No. STOVE PIPE FEDERAL COM 21H	
2. Name of Operator COG OPERATING LLC COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43839	
3a. Address3b. Phone No. (include area code)2208 WEST MAIN ARTESIA, NM 88210Ph: 575-748-6946					10. Field and Pool or Exploratory Area WILDCAT; WOLFBONE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 6 T25S R35E Mer NMP NENE 409FNL 476FEL					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OF	F NOTICE,	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Deepen		□ Production (Start/Resume)		□ Water Shut-Off
Subsequent Report	☐ Alter Casing		□ Hydraulic Fracturing		tion	□ Well Integrity
☐ Final Abandonment Notice	□ Casing Repair □ Change Plans		New Construction Plug and Abandon		lete	Other Drilling Operations
			Water D	porarily Abandon Diffining Operations er Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for f 6/20/17 Spud well. TD 17 1/2 Tailed in w/250 sx. Circ 260 s: 7/7/17 TD 12 1/4" hole @ 121 w/650 sx Class C. Tailed in w sx. Circ 239 sx to surface. WC	oandonment Notices must be file inal inspection. " hole @ 926", Set 13 3/8" x to surface. WOC 18 hrs. 35'. Set 9 5/8" 47# P-110 0 (400 sx. Circ 123 sx. Cmt \$ 0C 18 hrs. Test csg to 150	68# L-80 cs Test csg to csg @ 1213 Stage 2 w/11 0# for 30 min	requirements, includi g @ 926'. Cmt w/ 1500# for 30 mins 5'. Set DVT @ 52 75 sx Class C. T ns.	475 sx Clas 475 sx Clas s. 13'. Cmt Sta ailed in w/10	, have been completed s C. age 1 00	and the operator has
9/13/17 TD 8 1/2" lateral @ 22905' (KOP @ 12270'), Set 5 1/2" 23# P-110 csg @ 22888'. Cmt w/1725 sx Class C. Tailed in w/2600 sx. Circ 418 sx to surface. 9/17/17 Rig released.						
14. I hereby certify that the foregoing is	true and correct.	POEZZ vezifie	d by the PLM Wall	Information	Sugar	/ //
Electronic Submission #389577 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/11/2017.()						
Name (Printed/Typed) STORMI	DAVIS		Title PREPAR	RER	IN	
Signature (Electronic Submission)			Date 09/25/20	OFPTEI	FORRECO	RD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
				007	1 2017	MAD M
Approved By						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c statements or representations as t	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.			agency of the United
(Instructions on page 2) <b>** OPERAT</b>	TOR-SUBMITTED ** OF	PERATOR-	SUBMITTED **	OPERAT	DR-SUBMITTED	** 2