Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter as BBS OCCO					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC063798 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 01 1 3 2017						ment, Name and/or No.
1. Type of Well ⊠ Oil Well □ Gas Well □ Oth	RECEIVE			8. Well Name and No. BOOMSLANG 14-23 FED 9H		
2. Name of Operator DEVON ENERGY PRODUCT	REBECCA DEAL			9. API Well No. 30-025-43032		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-228-8429			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		)			11. County or Parish, State	
Sec 14 T24S R33E NWNW 200FNL 283FWL		<i>r</i>			LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
D Nation of Intent	a of Intent			Product	tion (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	□ Alter Casing		Hydraulic Fracturing		ation	□ Well Integrity
🛛 Subsequent Report	Casing Repair	🗆 Nev	Construction	□ Recomplete		Other
Final Abandonment Notice	Change Plans	□ Plug and Abandon □ T		Tempor	rarily Abandon	Drilling Operations
	Convert to Injection	DPlug Back Wate		U Water I	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling/Casing Operations Summary						
(8/13/2017 ? 8/18/17) Move in spudder rig. Spud @ 20:30. TD 17-1/2? hole @ 1402?. RIH w/ 36 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1397.3?. Lead w/ 790 sx CIC yld 1.74 cu ft/sk. Tail w/ 285 sx CIC, yld 1.34 ft/sk. Disp w/ 216 bbls FW. Circ 74 bbls cmt to surf. RR.						
(9/11/17 ? 9/14/217) RU & test BOPE 250/5000, annular 250/3500, held for 10 min, OK. PT csg 250/1500 psi, OK. TD 12-1/4? hole @ 5300?. RIH w/ 125 jts 9-5/8? 40# J-55 BTC csg, set @ 5291.9?. Lead w/ 1395 sx CIH yld 1.87 cu/tl/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 398 bbls FW. Circ 128 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.						
(9/14/17 ? 10/1/17) TD 8-3/4? hole @ 10,835? & 8-1/2? hole @ 20,440. RIH w/ 479 jts 5-1/2? 17#						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #390707 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ/on 10/11/2017 ()						
Name (Printed/Typed) REBECCA DEAL			Title REGUL/	ATORY CO	MPLIANCE PROFES	SSI /
Signature (Electronic Submission)			Date 10/04/20			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title		001 1 2017	1 Date
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office	BURE	WORLAND MANAGE RESEAD NELD OFFIC	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						
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## Additional data for EC transaction #390707 that would not fit on the form

## 32. Additional remarks, continued

P110RY CDC-HTQ csg, set @ 20,428?. Lead w/ 680 sx CIC, yld 2.91 cu ft/sk. Tail w/ 1950 sx CIC, yld 1.47 cu ft/sk. Disp w/ 20 bbls disp, 451.9 bbls water. ETOC 3205?. RR @ 23:00.