Form 3160-5 (June 2015) UNITED STATES					FORM APPROVED		
DEPARTMENT OF THE INTERIOR					OMB NO. 1004-0137 Expires: January 31, 2018		
HOBBS SUNDRY NOTICES AND REPORTS ON WELLS NMOCD					5. Lease Serial No. NMNM120908		
NOV $13$ abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
RECEIVED MIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well					8. Well Name and No. WINDWARD FEDERAL 7H		
2. Name of Operator COG PRODUCTION LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43516		
3a. Address 3b. Phone No. (include :   2208 WEST MAIN Ph: 575-748-6946   ARTESIA, NM 88210 Ph: 575-748-6946				10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T24S R32E Mer NMP NENW 210FNL 1850FWL					LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize		pen	Product	ion (Start/Resume)	□ Water Shut-Off	
	□ Alter Casing	Hyd	raulic Fracturing	Reclamation	ation	U Well Integrity	
Subsequent Report	Casing Repair	Nev	Construction	Recomp	lete	🛛 Other	
□ Final Abandonment Notice	Change Plans		Plug and Abandon		arily Abandon		
	Convert to Injection Plug Ba		g Back	Water Disposal			
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for final field.	ally or recomplete horizontally, giv rk will be performed or provide the operations. If the operation result bandonment Notices must be filed	e subsurface e Bond No. or ts in a multip	locations and measure file with BLM/BIA e completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertin psequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
2/28/17 to 3/6/17 Test csg to to 19126'. Injection test.	8500# for 30 mins. Good te	est. Drilled	out FC, FS and	new formation	n		
5/4/17 to 7/24/17 Ran CBL (2816). Acdz w/96,524 gal 7 fluid.	TOC @ 20', Set CBP @ 190 1/2% and 96,887 gal 15%; F	050'. Test Frac w/19,2	to 8457#. Perf 9 23,490# sand &	372-19025' 24,155,173	gal		
8/13/17 to 8/15/17 Drilled out 8/16/17 to 8/17/17 Set 2 7/8"	CFP's. Clean down to CBF 6.5# L-80 tbg @ 8708' & pk	P @ 19050' r @ 8698'.	Installed gas-lift	system.		1	
8/30/17 Began flowing back 8	k testing.			/ ]	/		
14. I hereby certify that the foregoing is	Electronic Submission #392	ODUCTION	LLC, sent to the I	lobbs			
Name (Printed/Typed) STORMI DAVIS			Title PREPARER CEPTED FOR RECORD				
Signature (Electronic S	Signature (Electronic Submission) Date 10/18/2017				TLUTPITIL	<b>N</b> //	
(	THIS SPACE FOR	FEDERA			SET 1 8 2017	1 In n	
					HEL	1 MAAh//	
Approved By			Title	RHREAL	TOF LAND MANAGER	EW Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	CAF	RESEAD FLEED OF IC	For the second	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crin	me for any pe any matter w	rson knowingly and	willfully to ma	ke to any department or	agency of the United	
(Instructions on page 2)				00000		I A	
** OPERAT	OR-SUBMITTED ** OPE	KATOR-	SUBMITTED *	OPERAT	UR-SUBMITTED	KA.	
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## Additional data for EC transaction #392294 that would not fit on the form

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## 32. Additional remarks, continued

8/31/17 Date of first production.