Form 3160-5 (June 2015)       UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT       NMOCD         SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to the enter an abandoned well. Use form 3160-3 (APD) for such proposals.       Hobbs         SUBMIT IN TRIPLICATE - Other instructions on page 2       CO         1. Type of Well       2017					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0245247 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
Oil Well Gas Well Other					EK 29 BS2 FED COM 2H	
2. Name of Operator Contact: TONY G COOPER CONTRACT E-Mail: tony.cooper@mcelvain.com					9. API Well No. 30-025-43676	
3a. Address         3b. Phone No. (in Ph: 303-893-0           DENVER, CO 80265         Ph: 303-893-0					10. Field and Pool or F EK BONE SPRI	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 29 T18S R34E Mer NMP		/	LEA COUNTY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	ice of Intent		Deepen		ion (Start/Resume)	□ Water Shut-Off
	□ Alter Casing		Hydraulic Fracturing		ation	U Well Integrity
Subsequent Report	Casing Repair	Nev	v Construction	Recomp	lete Drilling Operation	Other Drilling Operations
Final Abandonment Notice	Change Plans		Plug and Abandon		arily Abandon	Drining Operations
	Convert to Injection	🗖 Plug		U Water Disposal		
<ol> <li>Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f</li> <li>Intermediate String Casing an Drilled 12-1/4 inch Intermediat</li> </ol>	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface the Bond No. o sults in a multip ed only after all	locations and measu a file with BLM/BIA le completion or reco requirements, includ	red and true vo Required sub ompletion in a ing reclamatio	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
interval with PRO Directional. Ran New 9-5/8 in 40 lb/ft. L-80 grade BTC (Buttress) connection Intermediate Casing w/ 26 Solid Body centralizers (1851 ft to 4931 ft) and 13 Bow Spring centralizers (192 ft to 1718 ft) to 4976 ft KB. Land casing, circulate & cement with Haliburton on 7-18-2017 with 1325 sxs 12.5 ppg Lead cement and 350 sxs 14.8 ppg Tail cement. Good returns, good circulation. Circulated 45 bb/s. (approx. 151 sxs) of cement to surface. McElvain wellsite Rep. provided advance notice of casing and cement job to BLM (Patricia Hutchins) on 7-17-2017. BLM representative (Patricia Hutchins) on location and picked up associated paperwork regarding this casing cement job.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #390268 verified by the BLM Well Information System						
For MCELVAIN ENERGY INC., sent to the Committed to AFMSS for processing by JENNIFER SANC Name (Printed/Typed) CAPLIS CHRIS Title VP DRIL					TTETION	CORD
Signature (Electronic Submission)			Date 09/28/20	017	OCT 1 2017	NH /
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	BUREA	NOF LAND MANAGE RLSBAD FIX D OFFIC	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

## Additional data for EC transaction #390268 that would not fit on the form

32. Additional remarks, continued

Production String Casing and Cement Drilled 8-1/2 in Production Hole from 4976 ft MD/ 4964 ft TVD to Total Depth of 14,849 ft MD / 10,108 ft TVD. Directional drilled this 2nd Bone Spring fm. and horizontal well interval with PRO Directional. Services.

Directional. Services. Ran New 5-1/2 in 20lb/ft. P-110 grade GBCD connection Buttress Production Casing w/ 80 Solid Body centralizers, essentially one every 3rd jt. of casing (4929 ft to TD) to 14,842 ft MD. Land casing at 14,84 ft, circulate & cement with Haliburton on 8/25/2017 with 580 sxs 11.0 ppg NEOCEM Lead cement and 1625 sxs 14.5 ppg VERSACEM H Tail cement. Good returns, good circulation. Circulated 0 bbls. of cement to surface. Cement not designed to come to surface, Designed & Estimated Top of Cement (TOC) = 4000 ft from surface. Good Circulation and Good Lift pressure during job. Actual TOC determined form a Cement Bond Log run on 9/6/17 when Completion/ Frac Operations commence, was at 2658 ft from surface.

McElvain wellsite Rep. provided advance notice of casing and cement job to BLM on 8-25-2017. BLM representative Patricia Hutchins was on location to witness cement job and picked up associated paperwork.