

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37548
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator H.R.C. Inc.		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 5102, Hobbs, NM 88241		7. Lease Name or Unit Agreement Name SCHUBERT FARMS (316329)
4. Well Location Unit Letter <u>B</u> : <u>330</u> feet from the _____ line and _____ feet from the _____ line Section <u>25</u> Township <u>19S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575		9. OGRID Number 131652
		10. Pool name or Wildcat Salado (96173)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: WORKOVER TO CONVERT TO BRINE WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*****SEE ATTACHED WORKOVER PROCEDURE/COMPLETION REPORT

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary M. Schubert TITLE OWNER/PRES DATE 11/14/17

Type or print name GARY M. SCHUBERT E-mail address: GARYMSCHUBERT@GMAIL.COM PHONE: 575-393-6662

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 11/15/17

Conditions of Approval (if any):

HRC INC.
P. O. Box 5011
Hobbs, NM 82841
(Office) 575-393-6662 (Fax) 575-397-2976

HRC Inc. Schubert Farms Brine Well No. 1 (BW-36)

Work Over

June 20, 2016

Rig Up Lucky Well Service. Install BOP, Pressure on csg.

Rig up Vac Truck to take fluid off csg.

Pump stuck – broke at push rod, pull 122 rods – lay down - swab tubing .

Pull 95 jt tbg, sub, pump, seat nipple, mud plug - lay down tbg.

SDFN

June 21, 2016

Lucky Well Service

Rig up Vac Truck

Rig up Capitan Wireline

Capitan Wireline set CIBP @ 2750

Release Vac Truck

Rig up Maclaskey pump truck (Luis Bilvao) - pressure up to test CIBP @ 780 psi, held 5 min,

Bleed off & run cbl tool, tag bottom calibrate, pressure to 1000 psi (maintain) log CBL up hole,
begin log @ 2750 (log up hole)

Run 2 ½ sacks cement on wireline bailer (#1 run), run 2 ½ sacks cement on wireline bailer
(#2 run)

Close BOP –test pressure to 500# 30 min (chart)

Put 4' pup joint in well head w/2" valve – (csg. full fluid)

Release Maclasky Pump truck,

Release Lucky Rig 311 at 1:00 pm.

Submit CBL to OCD (Carl Chavez)

Feb 9, 2017

Rig up Capitan Wireline and set CIBP @ 2667'; above previous CIBP and cement plug that was set @ 2750' on June 21, 2016. (CIBP above top of cement was required to set whip stock by Baker Hughes).

Feb. 20, 2017

Rig up Lucky Services and Baker Hughes reverse unit
Set BOP; run in hole with 2 7/8" tubing and csg. scraper, circulate; tag CIBP @ 2660 ,
Run in hole with whipstock and set, lay down 2 joints
SDFN.

Feb. 21, 2017

Rig up swivel; mill csg. from 2651 to 2661", come out of hole and rig up with bit assembly,
POOH with mill, lay down, make up bit assy.
Run in hole begin drill into salt, drill from 2661' to 2715.
Rig down swivel and pull up into csg.
SDFN

Feb 22, 2017

RIH tag @ 2703; wash to 2715, circulate; space out tbg. with sub
Set bottom of tbg./ bit assembly @ 2680'
Rig down swivel and pulling unit
Install well head
Hook up reverse unit.
Circulate and pressure to 275 psi
SDFN

Feb. 23, 2017

Pressure to 300 psi; make chart;
Circulate 5 hours at 150 to 200 psi;
Water turns salty; rig down reverse unit;
Shut well in.
Begin installing surface equipment.

April 17, 2017

Begin injecting water to produce brine water.