

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC057210
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 51810 MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-688-9174		8. Well Name and No. MCA UNIT 380
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T17S R32E Mer NMP NWNE 766FNL 1874FEL		9. API Well No. 30-025-30337
		10. Field and Pool or Exploratory Area MALJAMAR; GB-SA
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS WOULD LIKE TO TA THIS WELLBORE PER ATTACHED PROCEDURES.
ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Electronic Submission #393452 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/30/2017 ()	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/30/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

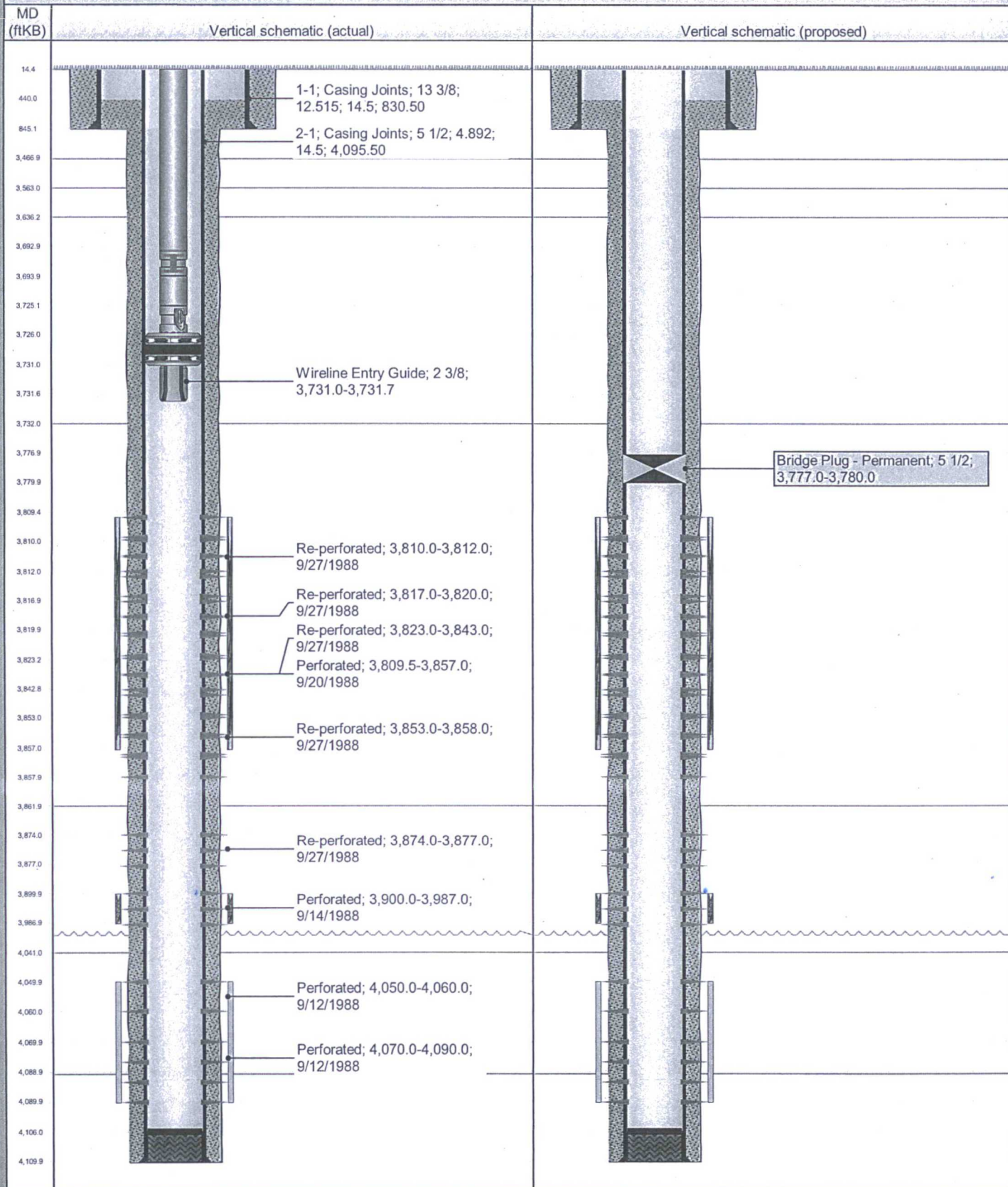
(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MJB/ocd
11/20/2017

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 300253033700	County LEA	State/Province NEW MEXICO
Original Spud Date 7/26/1988	Surface Legal Location Sec. 28, T-17S, R-32E	E/W Dist (ft) 1,874.00	E/W Ref E	N/S Dist (ft) 766.00
				N/S Ref N

VERTICAL - Main Hole, 11/16/2017 7:24:00 AM



MCA 380
API # 30-025-30337
TA WELLBORE

Project Scope

Justification and Background: TA wellbore

This well is currently shut in due to ongoing surface work on the gas compressor that supplies CO2 for injection. This well is currently shut in and will reach current month on the NMOCD inactive wells list in February. Before the well can be put back on injection major repairs must be carried out on the gas compressor. Due to long lead items and planning required for the compressor repairs, it is believed that we will not be able to get this well back on injection before the February deadline. Therefore, we are requesting to TA this well until the compressor repairs can be completed. We are also requesting not to spot cement over the RBP. We fully intend on putting this well back on injection, and drilling out cement and the packer increase the risk of damaging casing.

Type	Formation	Top	Bottom
Perforations	Grayburg/San Andres	3809'	4090'
PBTD		4,106' (CBP)	
TD		4,110'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well.
- 2) ND Wellhead. NU BOPE. Function Test BOPE
- 3) Unseat injection packer. TOO H with tubing. Laydown tubing.
 - a. **NOTE: Tubing has been in the hole since 1988 and should not be used as workstring.**
- 4) PU 134 joints of L-80 2-7/8" workstring.

If scale or paraffin is present

- 5) PU & TIH w/ bit and scraper sized for 17# 5 1/2" casing to PBTD @ 4106'. TOO H & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

If scale or paraffin is not present

- 6) PU & TIH w/ CBP & Heavy Duty Packer. Set CBP @ 3,780' (CIBP must be within 100' of top perf @ 3809').
 - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 7) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 8) RU pump truck. Circulate packer fluid to surface (3780' x **0.0232 bbl/ft** = 88 bbls).
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 9) MI lay down machine. TOO H & lay down Tbg. Release lay down machine.
 - a. Top off casing w/ packer fluid
- 10) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng. for possible job scope change.

MCA 380
API # 30-025-30337
TA WELLBORE

c. Do not look for casing leak without approval.

11) NDBOP. NUWH.

12) RDMO

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 12 months ending 10/30/2018 subject to conditions of approval.

**Temporary Abandonment of Wells on Federal Lands
Conditions of Approval**

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice** (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

MCA Unit 380

1. Well is approved to be TA/SI for a period of 12 months or until 10/30/2018
2. This will be the last TA approval for this well.
3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 10/30/2018
4. COA's met at this time.