Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCTILease Serial No. NMNM03085

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS NOV 06 2017  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM03085			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. LEA UNIT 17			
Name of Operator Contact: D. PATRICK DARDEN, PE LEGACY RESERVES OPERATING LÆ-Mail: pdarden@legacylp.com					9. API Well No. 30-025-32794			
			(include area code) 9-5200 Ext: 523		10. Field and Pool or Exploratory Area LEA; DEVONIAN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 13 T20S R34E SWSE 90	LEA CO COUNTY, NM							
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DAT	'A	
TYPE OF SUBMISSION	N TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize ☐		pen	☐ Product	☐ Production (Start/Resume)		☐ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Reclamation		ation	■ Well Integrity			
Subsequent Report	Subsequent Report ☐ Casing Repair		■ New Construction		☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon				
	■ Convert to Injection	n Plug Back		☐ Water D	☐ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Legacy Reserves performed the following work in an unsuccessful attempt to convert the Lea Unit #17 to a disposal well in the Devonian zone.  03/06/17-03/09/17 MIRU PU, PU & RIH w/workstring. 03/10/17-03/17/17 Tag TOF @ 10,792'. Wash over & jar fish w/no success. 03/20/17-03/25/17 Wash over fish down to 10,947' & washing & drlg became hard. Continued washing & drlg down to 10,952' using two more shoes (both wore out). 03/27/17-04/06/17 Jarred on fish. Recovered 5-1/2 jts tbg (cork screwed and bent). Tag fish @ 10,945'. Wash over fish to 10,954'. Using two more shoes was able to wash down 2 additional feet to 10,956'. Abandoned workover due to cost and lack of progress and to access plan going forward.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #393366 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs  Name (Printed/Typed) D. PATRICK DARDEN, PE  Title SR ENGINEERING ADVISOR								
(17 MANUEN, FE			OILLING	JINLLINING	ADVIOUR			
Signature (Electronic S	Date 10/27/2	017						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title			Date	e	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office				Ke	
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