1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-025-26974			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			5. Indicate Type of Lease  STATE FEE  6. State Oil & Gas Lease No.  19552			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other: Injector			7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit  8. Well Number: 432			
1. Type of Well: Oil Well Gas Well Other: Injector  2. Name of Operator			9. OGRID Numb	9. OGRID Number:		
Occidental Permian Ltd.			157984			
3. Address of Operator P.O. Box 4294, Houston, TX, 77210			10. Pool name or Wildcat Hobbs (G/SA)			
4. Well Location						
Unit Letter I: 1400	feet from the South	line and1300	feet from the	East line	/	
Section 32	Township 18S	Range 38E	NMPM	Lea Cou	inty	
	Elevation (Show whether DR 29' (GL)	, RKB, RT, GR, etc.)				
3027 (GE)						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK						
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI				P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			T JOB			
DOWNHOLE COMMINGLE						
OTHER:		OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recomple						
1. MIRU PU x NDWD – NUBOP			During this procedure we plan to use			
<ol> <li>POOH with injection equipment</li> <li>RIH with 4-3/4" bit clean out to 4220</li> </ol>	th	the closed-loop system with a steel				
4. CO wellbore to original PBTD @ 433	tank and haul contents to the required					
			isposal per ODC Rule 19.15.17			
6. RIH and set CIBP @ 4135', capped with pea gravel and 15' cement to 4085'. RIH with CICR set @ 3889'						
7. Squeezed Zn1B with aprox 600 sxs of cement (Volume will be adjusted once perfs are isolated)						
8. RIH with 4-3/4" bit and DO CICR, Cement. Test squeeze, continue DO to CIBP @ 4135'. Circulate clean,						
9. DO CIBP and CO to PBTD 10. Perforate casing as following: 4275'-4285', 4260'-4268', 4248'-4252', 4227'-4240', 4206'-4210', 4192'-4202', 4245'-4255',						
4133',4137', 4074'-4079'.						
11. RIH with PPI tool and acidized new and existing perfs with 4000 gals of 15% HCL, POOH with PPI Tool 12. RIH with Injection equipment (injection packer to be set @ 3890', same place as before)						
13. NDBOP – NUWH. Run H-5 test	on packer to be set @ 3890',					
14. RDMO PU Condition of Approval: notify						
Snud Date:	Rig Release Da	ota:	OCD Hobbs office 24 hours			
Spud Date:	Kig Kelease Da		r of running M	IT Test & Char	rt	
			With the state of	T T T T T T T T T T T T T T T T T T T		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE TITLE Production Engineer DATE 11/15/2017						
Type or print name Carlos Restrepo E-mail address carlos restrepo@oxy.com PHONE: 713-838-5772						
APPROVED BY: Value Stown Approval (if any): DATE 11/21/2017						