

District I

1625 N. French Dr., Hobbs, NM 88240

District II 11 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104

Revised August 1, 2011

HOBBS OCD

NOV 08 2017

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☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                                 |                                                                |                                                                      |
|-------------------------------------------------------------------------------------------------|----------------------------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>EOG RESOURCES INC<br>PO BOX 2267<br>MIDLAND, TX 79702 |                                                                | <sup>2</sup> OGRID Number<br>7377                                    |
|                                                                                                 |                                                                | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 10/30/2017 |
| <sup>4</sup> API Number<br>30 - 025-43783                                                       | <sup>5</sup> Pool Name<br>WC-025 G-09 S253236A; UPPER WOLFCAMP | <sup>6</sup> Pool Code<br>98158                                      |
| <sup>7</sup> Property Code<br>313191                                                            | GEM 36 STATE COM                                               | <sup>9</sup> Well Number<br>704H                                     |

II. <sup>10</sup> Surface Location

|                                    |                                                   |                                      |                                   |                                    |                                     |                      |                        |                        |               |
|------------------------------------|---------------------------------------------------|--------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|----------------------|------------------------|------------------------|---------------|
| UL or lot no.<br>B                 | Section<br>36                                     | Township<br>25S                      | Range<br>32E                      | Lot Idn                            | Feet from the<br>330'               | North/South<br>NORTH | Feet from the<br>2007' | East/West line<br>EAST | County<br>LEA |
| <sup>11</sup> Bottom Hole Location |                                                   |                                      |                                   |                                    |                                     |                      |                        |                        |               |
| UL or lot no.<br>O                 | Section<br>36                                     | Township<br>25S                      | Range<br>32E                      | Lot Idn                            | Feet from the<br>230'               | North/South<br>SOUTH | Feet from the<br>2348' | East/West line<br>EAST | County<br>LEA |
| <sup>12</sup> Lse Code<br>S        | <sup>13</sup> Producing<br>Method Code<br>FLOWING | <sup>14</sup> Gas<br>Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                      |                        |                        |               |

## III. Oil and Gas Transporters

|                                    |                                               |                     |
|------------------------------------|-----------------------------------------------|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name and<br>Address | <sup>20</sup> O/G/W |
| 7377                               | EOGRM                                         | OIL                 |
| 151618                             | ENTERPRISE FIELD SERVICES                     | GAS                 |
| 371960                             | LUCID ENERGY DELAWARE                         | GAS                 |
| 36785                              | DCP MIDSTREAM                                 | GAS                 |

## IV. Well Completion Data

|                                       |                                        |                             |                               |                                                |                       |
|---------------------------------------|----------------------------------------|-----------------------------|-------------------------------|------------------------------------------------|-----------------------|
| <sup>21</sup> Spud Date<br>08/17/2017 | <sup>22</sup> Ready Date<br>10/30/2017 | <sup>23</sup> TD<br>17,043' | <sup>24</sup> PBSD<br>16,932' | <sup>25</sup> Perforations<br>12,523 - 16,932' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size               | <sup>28</sup> Casing & Tubing Size     | <sup>29</sup> Depth Set     | <sup>30</sup> Sacks Cement    |                                                |                       |
| 14 3/4"                               | 10 3/4"                                | 1007'                       | 800 SXS CL C/CIRC             |                                                |                       |
| 8 3/4"                                | 7 5/8"                                 | 11,605'                     | 4470 SXS CL H & C/CIRC        |                                                |                       |
| 6 3/4"                                | 5 1/2"                                 | 17,041'                     | 605 SXS CL H<br>ETOC 10,500'  |                                                |                       |

## V. Well Test Data

|                                          |                                               |                                       |                                    |                             |                                     |
|------------------------------------------|-----------------------------------------------|---------------------------------------|------------------------------------|-----------------------------|-------------------------------------|
| <sup>31</sup> Date New Oil<br>10/30/2017 | <sup>32</sup> Gas Delivery Date<br>10/30/2017 | <sup>33</sup> Test Date<br>11/03/2017 | <sup>34</sup> Test Length<br>24HRS | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>1788 |
| <sup>37</sup> Choke Size<br>48           | <sup>38</sup> Oil<br>1640 BOPD                | <sup>39</sup> Water<br>7000 BWPD      | <sup>40</sup> Gas<br>4000 MCFPD    |                             | <sup>41</sup> Test Method           |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

11/07/2017

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

Title:

Petroleum Engineer

Approval Date:

11/24/17