Submit 1 Copy To Appropriate Distric	State of itew mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-43928
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8741	1220 South St. Francis Dr. 2017	STATE 😿 FEE 🔀
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM \$305	6. State Oil & Cas Lease No.
87505		
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELL RECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		BRIDGE STATE UNIT
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 301H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702		ROCK LAKE; BONE SPRING
4. Well Location		
Unit Letter M	: 300 feet from the SOUTH line and 80	0feet from theWESTline
Section 20	Township 22S Range 35E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3585' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB 🗌
CLOSED-LOOP SYSTEM		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
09/28/2017 Rig released		
09/28/2017 Rig released 10/12/2017 MIRU prep to frac -Test flange to 9500 psi, crown valve to 14500 psi		
10/15/2017 Begin perf & frac		
10/18/2017 Finish 20 stages perf & frac, 10,000-14,316', 1057 3 1/8" shots, w/11,269,740 lbs		
proppant + 179,079 bbls load fluid		
10/19/2017 Drilled out plugs and clean out wellbore, RDMO 10/20/2017 Opened well to flowback		
Date of First Production		
Spud Date: 09/03/201	7 Rig Release Date: 09/28/	2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Kay Waddox TITLE Regulatory Analyst DATE 11/03/2017		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: _432-686-3658		
For State Use Only		
APPROVED BY:		
Conditions of Approval (if any):		