

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOC

Hobbs

HOBBS OGD  
NOV 13 2017

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM122622	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator EOG RESOURCES INCORPORATED		7. Unit or CA Agreement Name and No.	
Contact: KAY MADDOX E-Mail: KAY_MADDOX@EOGRESOURCES.COM		8. Lease Name and Well No. ENDURANCE 36 STATE COM 707H	
3. Address MIDLAND, TX 79702		9. API Well No. 30-025-43491-00-S1	
3a. Phone No. (include area code) Ph: 432-686-3658		10. Field and Pool, or Exploratory WC025G09S263327G-UP WOLFCAMP	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 36 T26S R33E Mer NMP At surface SWNE 404FSL 2068FEL 32.001247 N Lat, 103.523740 W Lon Sec 36 T26S R33E Mer NMP At top prod interval reported below SWNE 520FSL 2315FEL 32.001566 N Lat, 103.524544 W Lon Sec 25 T26S R33E Mer NMP At total depth NWNE 336FNL 2323FEL 32.020616 N Lat, 103.524573 W Lon		11. Sec., T., R., M., or Block and Survey or Area Sec 36 T26S R33E Mer NMP	
12. County or Parish LEA		13. State NM	
14. Date Spudded 03/05/2017		15. Date T.D. Reached 04/06/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/01/2017		17. Elevations (DF, KB, RT, GL)* 3345 GL	
18. Total Depth: MD 19757 TVD 12647		19. Plug Back T.D.: MD 19647 TVD 12648	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	40.5	0	966		700		0	
8.750	7.625 HCP-110	29.7	0	11917		3433		0	
6.750	5.500 HCP-110	23.0	0	19747		800		10900	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12820	19647	12820 TO 19647	3.000	1968	OPEN PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12820 TO 19647	FRAC W/17,252,550 LBS PROPPANT; 410,775 BBLs LOAD FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/01/2017	10/04/2017	24	→	1164.0	2160.0	5160.0	42.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
50	SI	2220.0	→	1164	2160	5160	1856	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
(ORIG. SIGNED) DAVID R. GLASS  
OCT 17 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #391096 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:

APR 01 2018

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	840	1210	OIL/GAS/WATER	RUSTLER	840
SALADO	1210	5056		TOP OF SALT	1210
BRUSHY CANYON	7990	10275		BASE OF SALT	5056
BONE SPRING 1ST	10275	10974		BRUSHY CANYON	7990
BONE SPRING 2ND	10974	12100		BONE SPRING 1ST	10275
BONE SPRING 3RD	12100	12480		BONE SPRING 2ND	10974
WOLFCAMP	12820	19647		BONE SPRING 3RD	12100
				WOLFCAMP	12480

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #391096 Verified by the BLM Well Information System.**  
**For EOG RESOURCES INCORPORATED, sent to the Hobbs**  
**Committed to AFMSS for processing by DAVID GLASS on 10/17/2017 (18DRG0002SE)**

Name (please print) KAY MADDOXTitle REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/06/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

Bureau of Land Management

Hobbs Field Office

414 W. Taylor

Hobbs, New Mexico

505.393.3612

**WATER PRODUCTION & DISPOSAL INFORMATION**

Well: ENDURANCE 36 STATE COM #707H

NWNE Sec 36 T26S, R33E

30-025-43491

1. Name of formations producing water on lease: Wolfcamp
2. Amount of water produced from all formations in barrels per day 4000-5000 BWPD
3. How water is stored on lease Tanks 4-400 bbl tanks
4. How water is moved to disposal facility Pipeline/Trucked
5. Disposal Facility:
  - a. Facility Operators name EOG RESOURCES, INC
  - b. Name of facility or well name & number  
**Endurance 25 Federal #02**  
30-025-41067  
E-25-26S-33E  
Permit no SWD-1424
  - c. Type of facility or wells WDW