District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit Original to Appropriate District Office

Date: 07/29/2017

# GAS CAPTURE PLAN

🛛 Original

Operator & OGRIDNo.: ConocoPhillips Company, 217817

□ Amended - Reason for Amendment:

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

## Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
Zia Hill 19 Federal COM 1 <del>09H, 110H</del> , <del>11H, 112H</del> , 113H, 1 <sup>14</sup> H, 115H, 116H	Pending 30-025- 44240	Sect. 25, 26S, 31E 19 32	various	-	0	flaring is expected to be sporadic

Note: Completion dates will vary, but typically will occur 30-90 days after total depth (TD) is reached.

### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to <u>Enterprise Products</u> and will be connected to <u>Red Hills Trunk Line</u> low/high pressure gathering system located in Eddy County, New Mexico. It will require 2183' of pipeline to connect the facility to low/high pressure gathering system. <u>ConocoPhillips Company</u> provides (periodically) to <u>Enterprise Products</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>ConocoPhillips Company</u> and <u>Enterprise Products</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed Ramsey Processing Plant located in Eddy County, NM. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

### **Flowback Strategy**

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>Enterprise Products</u> system at that time. Based on current information, it is <u>ConocoPhillips's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared

Compressed Natural Gas – On lease

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- Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
  - NGL Removal On lease o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines 1

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