

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

SOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25252	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Central Drinkard Unit	✓
8. Well Number: 414	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat Drinkard	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3443' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☒ Other ☐
2. Name of Operator
Chevron USA, Inc.
3. Address of Operator
6301 Deauville Blvd., Midland, TX 79706
4. Well Location
Unit Letter H : 1728 feet from the NORTH line and 1250 feet from the EAST line
Section 28 Township 21S Range 37E NMPM County Lea

HOBBES OGD
DEC 04 2017
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT F

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA
P&A NR
P&A R

OTHER: ☐

OTHER: TEMPORA

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# @ 1200': TOC @ surface; 5 1/2" 15.5# @ 6543': TOC @ surface
Chevron USA INC respectfully request to abandon this well as follows:

1. MIRU & N/U BOPE
2. Tag CIBP @ 6360', circulate well w/ 9.5 ppg gel KCl water, and pressure test casing t/ 500 psi for 10 min.
3. Spot 45 sx CL "C" cement plug f/ 6360' t/ 5910' (Drinkard, Tubb). If pressure test in Step 2 was successful, move to Step 4. If pressure test in Step 2 was unsuccessful, WOC & tag TOC.
4. Spot 25 sx CL "C" cement plug f/ 5098' t/ 4848' (Glorieta).
5. Spot 40 sx CL "C" cement plug f/ 3912' t/ 3512' (San Andres, Grayburg). WOC & tag TOC.
6. Spot 35 sx CL "C" cement plug f/ 2636' t/ 2286' (Yates, B. Salt). WOC & tag TOC.
7. Spot 30 sx CL "C" cement plug f/ 1330' t/ 1030' (T. Salt, Shoe, T. Anhy, DV Tool)
8. Spot 50 sx CL "C" cement plug f/ 500' t/ surface (Fresh Water). Verify TOC @ surface
9. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
10. All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge.

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

SIGNATURE Nick Glann TITLE Well Abandonment Engineer DATE 11/30/2017

Type or print name Nick Glann E-mail address: nglann@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Mah Whitaker TITLE Petroleum Engr. Specialist DATE 12/04/2017
Conditions of Approval (if any):

mw

WELL DATA SHEET

FIELD: Drinkard

LOC: 1728' FNL & 1250' FEL

SEC: 28

TOWNSHIP: 21S

RANGE: 37E

WELL NAME: Central Drinkard Unit # 414

GL: 3443'

COUNTY: Lea

KB to GE: 10.6

STATE: NM

DF to GL:

FORMATION: Drinkard

CURRENT STATUS: TA

API NO: 30-025-25252

Chevno: EO9162

Unit Letter: H

TA Status

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WOI Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

8-5/8" OD, 24#, Gr. K-55

Set @ 1200' w/ 500 sx

Circ 100 sx to surface

11" hole

DV tool @ 1,164'

Formation Tops

T. Anhy	1190
T. Salt	1280
B. Salt	2412
Yates	2586
7 Rivers	2819
Queen	3362
Grayburg	3650
San Andres	3862
Glorieta	5048
Blinberry	5435
Tubb	6048
Drinkard	6382

Top Drinkard @ 6,382'

5-1/2" OD, 15.5#, Gr. J-55 LT&C
csg @ 6543'. Cmt'd 1st stg w/ 600
sks cmt. Cmt'd 2nd stg through DV
tool w/ 200 sx - circ cmt to surf.
7-7/8" hole

TD @ 6543'

PBD @ 6525'

Initial completion date: 4-12-76

Initial Formation: Drinkard Gas

FROM: 6397' TO: 6439'

Initial: Production

10 BOPD, 605 MCFPD

BWPD

Completion data:

Formation - Drinkard

Perfs - 4, 0.75 JHPF in plane at 6,397' & 6,439'

Acidz w/1200 gals 15% NE HCL

Frac w/30,000 gals gel brine w/1/2 - Z ppq & 20/40 sd.

Prk set @ 6316', w/ EOT @ 6,410'.

Subsequent Workover or Reconditioning:

9/94 POH w/tbg & pkr. Install plunger lift equipment.
EOT @ 6,502'.

10/88 Dump 250 gals 15% NEFE HCL. Plunger had
scale build-up.

CIBP @ 6,360' - no record of cement dumped per plan

DRK Gas

6,397' - 6,439' SQZ'd- Perfs thru 5-1/2" csg w/4 - 3/4" JHPF

6,473'-6,522' Open

FILE: CDU414.XLS

Updated: RBUZ 1/27/2016

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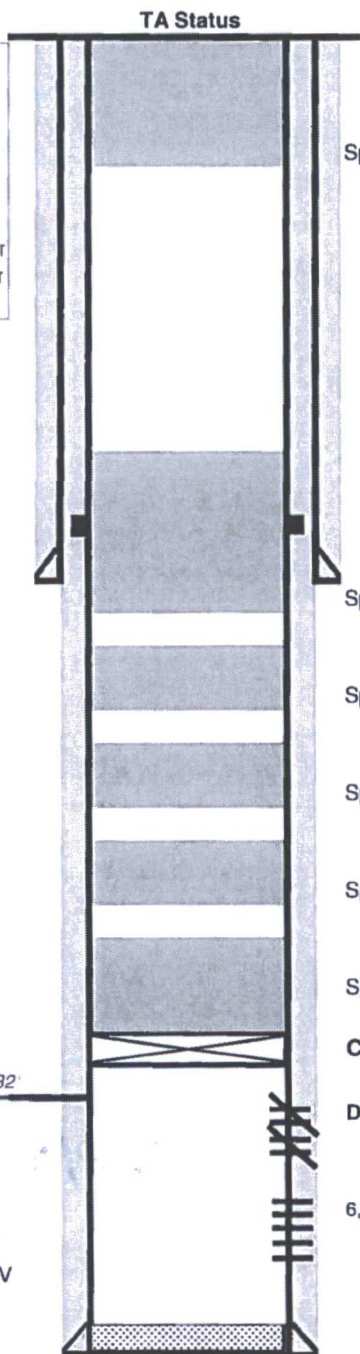
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