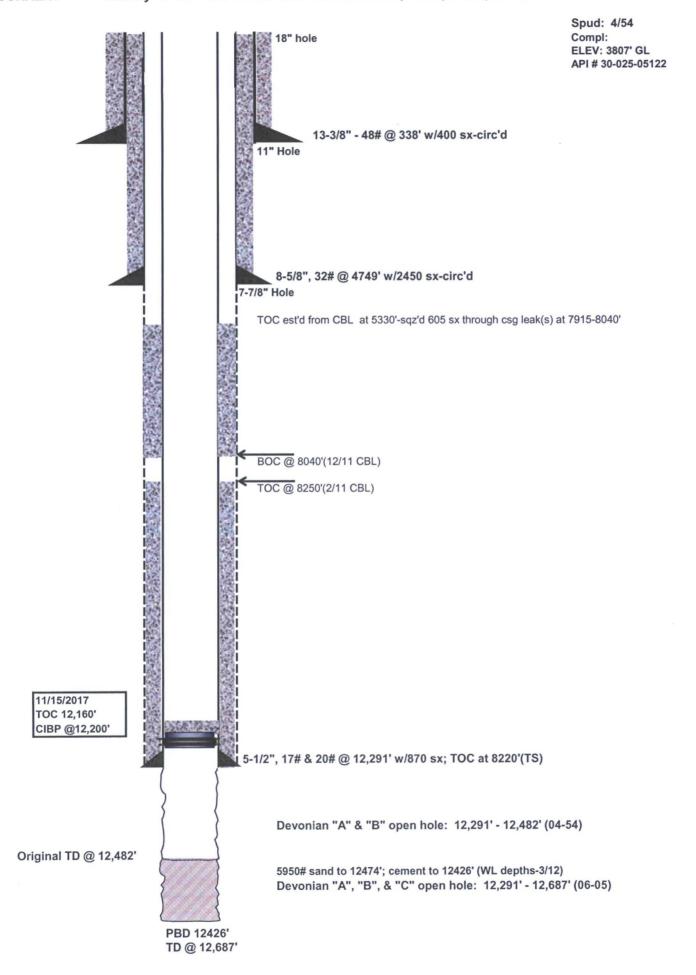
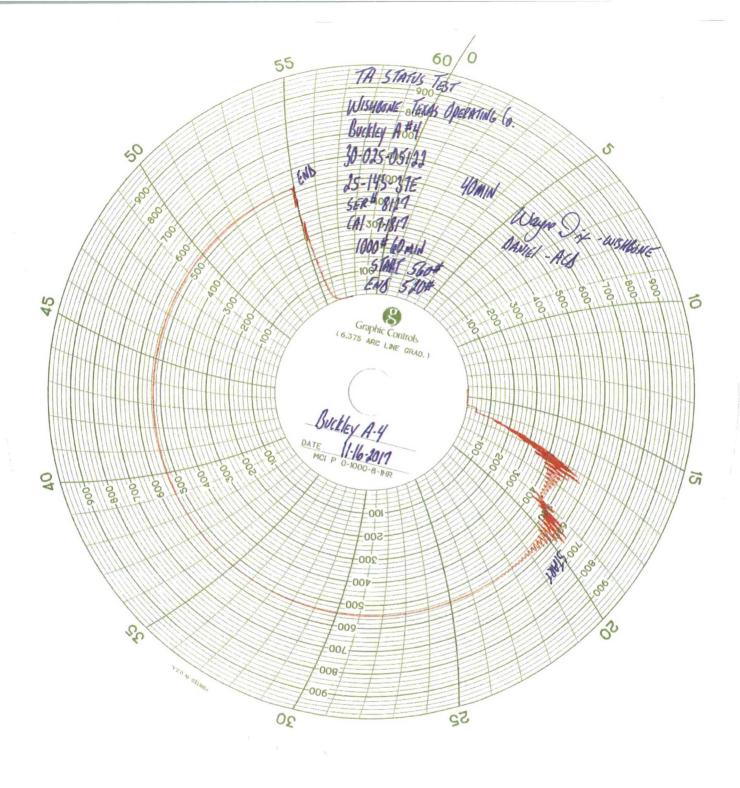
Office	State of New Me	AICO		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	iral Resources	WELL ADIAGO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		r)	WELL API NO. 30-025-05122	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
District III – (505) 334-6178 1220 South St. Francis Dr.		STATE [FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa For M 8	75050	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM	33-	O. LED		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	EN	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOS ACK TO A		Buckley A	omt rigicoment ivanic	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101)	SUCH		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 4		
2. Name of Operator		9. OGRID Number 370256		
Wishbone Texas Operating Company LLC				
3. Address of Operator		10. Pool name or Wildcat		
10613 W. Sam Houston Pkwy N #400, Houston, Texas 77064		Denton Devonian		
4. Well Location				
Unit Letter N : 330' feet f	rom the South line and 1650' feet fr	om the West line	/	
Section 25	Township 14S Range		NMPM	County Lea
	11. Elevation (Show whether DR)	, RKB, RT, GR, etc.)		
通过运动。 1987年1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日	3807' GL			
40 61 1			0.1	-
12. Check A	Appropriate Box to Indicate N	lature of Notice, I	Report or Other	Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON □	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB	
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CLOSED-LOOP SYSTEM				
The state of the s				
OTHER:	lated anomations. (Classic state all s		MIT Test	as including estimated data
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CURRENT





WISHBONE TEXAS OPERATING COMPANY LLC

10613 W Sam Houston Pkwy, N. | 832-807-2200 |

November 20, 2017

New Mexico Energy, Minerals and Natural Resources

Attn: Maxie Brown

1625 N. French Dr.

Hobbs, New Mexico 88240

HOBBS OCD
DEC 0 1 2017
RECENTER

Re: Buckley A#4 C-103 TA

Denton Devonian Field

Dear Maxie:

Please find the attached C-103 as a subsequent report to temporarily abandon the Buckley A #4.

Just give me a call at 832-807-2215 should you have any question or need additional information.

Regards,

Tim Wall