Submit 1 Copy To Appropriate District	State of New Mexico				Fo	orm C-103
Office <u>District 1</u> – (575) 393-6161 Energy, Minerals a			al Resources	Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OUL CONCERNATION DURINON			30-025-37910		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM				0. State Off &	Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM FRO PROPOSALS)			G BACK TO A	State A A/C 2		
riter outlably			BSOCD	8. Well Number 95		
1. Type of Well: Oil Well □ Gas Well ☑ Other 2. Name of Operator		DEC 0 5 2017		9. OGRID Number		
Blackbeard Operating, LLC.		DEC 032017		370767		
3. Address of Operator 201 W Wall Street Suite 900, Midland TX 79701		RECEIVED		10. Pool name or Wildcat Jalmat, Tan-Yates, 7 Rvrs (pro gas)		
4. Well Location						
Unit Letter F	: 1980 feet from the	N	line and	1780 feet	from the W	/line
Section 8	Township	22S Rai	~	NMPM	County	Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
	3,595' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF I	NTENTION TO:		SUB	SEQUENT F	ł	
PERFORM REMEDIAL WORK D PLUG AND ABANDON X REMEDIAL WORK						PARM
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI			
PULL OR ALTER CASING			CASING/CEMEN	Т ЈОВ	P&A R	
CLOSED-LOOP SYSTEM					_	
OTHER:	-		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
1 MIRLI plugging company, ND wellhead, NU POP, POOH w/ production equipment						
1. MIRU plugging company. ND wellhead. NU BOP. POOH w/ production equipment. 2. Spot 25 sx cement on top of CIBP (set in 2008 @ 3,000') @ 3,000' - 2,950' - CIRC MLF & Pressure test csg						
3. Part & sqz 40 ex @ 707 - 657. WOC & Tag. > Spot 60 sx cmt at 1450' (T. Salt & Shoe) WOC 4. Spots ex of omt @ surface. 5. Cut off wellhead and weld on dry hole marker. Tag at 557' or BETTER						
Perfat 100'. Circ. cmt. to surface						
		TELL	at 100. LI	IC. CMT. t	o suitau	
NOTIFY OCD 24 HOURS	S PRIOR TO					
NOTIFY OCD 24 HOURS BEGINNING PLUGGING	GOPERATIONS					
REGINNING PLUGOIN	RigR	elease Dat	e:			
	1			11 1: 0		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE JAN STITLE UP. Permian Basin DATE 1/17/2017						
Type or print name Ian Smith E-mail address: ismith a bluckbeard PHONE: 432,242,0050 For State Use Only						
MILL PILL PLUE THE TILL						
APPROVED BY: Mark Chitake TITLE Petroleum Engr. Specialist DATE 12/6/2017						
Conditions of Approval (if any):			0	•		

State A A/C-2 #95 Jalmat Field Lea, NM API: 30-025-37910

K.B. Elev. Ground Level 3,595'

Spud Date: 8/27/2006

Surface Casing

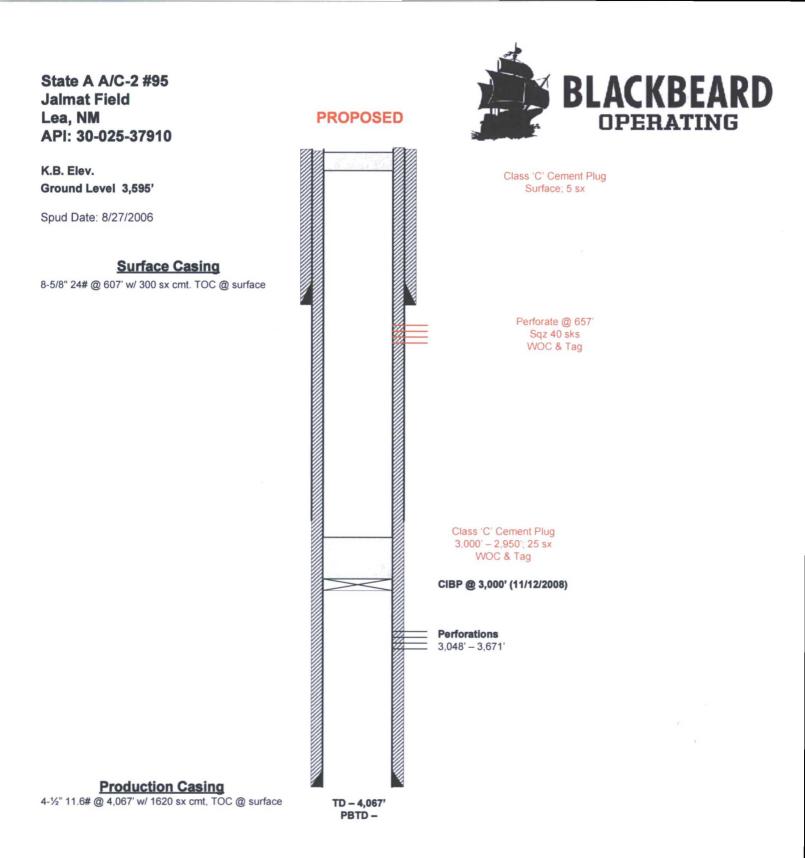
8-5/8" 24# @ 607' w/ 300 sx cmt. TOC @ surface

Production Casing 4-1/2" 11.6# @ 4,067' w/ 1620 sx cmt, TOC @ surface

CIBP @ 3,000' (11/12/2008) Perforations 3,048' - 3,671' TD - 4,067' PBTD -

BLACKBEARD OPERATING

> Last Dated: 11/17/2017 Author: ids



Last Dated: 11/17/2017 Author: ids