Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011		
625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-07808		1	
811 S. First St., Artesia, NM 88210	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE X		
District IV	strict IV Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			FRED TURNER		1
PROPOSALS.)			8. Well Number		
1. Type of Well: Oil Well Gas Well Other HOBBS OCD			1		
2. Name of Operator			9. OGRID Num	ber	1
OXY USA WTP LP 3. Address of Operator	DEC-	072017	192463 10. Pool name o	* Wildeat	
PO BOX 4294; HOUSTON, TX 772	210		SKAGGS GRAY		,
4. Well Location	REC	EIVED	0.0.000 0.0.0		
	from the NOPTH line and 000 fe	at from the EAST liv			
Unit Letter_A : <u>990</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>LEA</u> ✓					
Section 19 Township	11. Elevation (Show whether DR				~
	3544 <sup>°</sup>				
12. Check Appropriate Box to	The second se	Constitute inclusions of the same of the same of the same	ata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Image: Complement of the second seco					
_					
OTHER:       Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Construction is ready for OCD inspection after P&A         Image: Constructing instruction is ready for OCD inspection a					
<ul> <li>All pits have been femeulated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>					
$\boxtimes$ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
- YF-V					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
PERMANENTET STAMPED ON THE MARKER S SORFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.)					
All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distributi					
When all work has been completed, r	eturn this form to the appropriate	District office to sch	edule an inspectio	n.	
	Lies			11 20	17
SIGNATURE Wade H	TITLE	ENVIRONMENTA	L SPECIALIST_	DATE	1
TYPE OR PRINT NAME _WADE D	DITTRICH E-MAIL:wade	dittrich@axy.com	PHONE::	575-390-2828	
APPROVED BY: March Lifet TITLE PES DATE 12/07/2017					
Conditions of Approval (if any):					

NW