

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-62204
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE FEE
2. Name of Operator State of New Mexico formerly McKay Oil Corp		6. State Oil & Gas Lease No Federal Lease NMNM-032335
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Pronghorn Federal
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>4S</u> Range <u>22E</u> NMPM Chaves County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14424
		10. Pool name or Wildcat Pecos Slope Abo, West (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>INT TO PA</b> <input type="checkbox"/> <b>P&amp;A NR</b> <input type="checkbox"/> <b>P&amp;A R</b> <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
---	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 12/11/2017

Conditions of Approval (if any):

Plugging Report  
Pronghorn Federal #1  
Lat: 33.9372134575 Lon: -104.668000564

11/22/2017 Set matting board. Located and tested anchors. Moved in equipment and started to blow down the well into the steel tank.

11/27/2017 Rig up and blow down the well. Dug out cellar. Killed well and installed BOP. POOH with tubing. Had to kill well again while pulling the tubing. 94 jts of tubing in the well. RIH with gauge ring to 3000' with no problems. Set CIBP at 2954'. There was a collar at 2944'. Circulated MLF and tested casing to 300# due to band clamp on the 4 1/2" casing between the casing heads. Casing was good. Spotted 25 sx cement on top of CIBP and POOH. SION

11/28/2017 Perforated 4 1/2" casing at 962'. Pumped down 4 1/2" casing to get circulation. Pumped 50 bbls, but no fluid to surface. Consult with BLM & OCD. RIH with packer and squeezed perfs with 60 sx cement with CaCl. Closed in and WOC 4 hrs. Left packer set and tested squeeze to 500#. Tested good. Released packer and tagged cement at 759'. Laid down remaining tubing and perforated casing at 100'. Caught circulation with 6 bbls. Pumped cement down 4 1/2" casing to perfs at 100' and up annulus to surface. Took 25 sx. Could not rig down due to high winds. SION

11/29/2017 Rigged down. Dug out cellar and cut off wellhead. Cement was to surface inside 8 5/8" casing. Filled up 4 1/2" casing with less than 1 sack of cement. Installed marker, cut off anchors and cleaned the pit.