Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANA GEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM56251		
Do not use th abandoned we	is form for proposals to II. Use form 3160-3 (AP	D) for such from a	Hob	Off	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on page 2	10BR	S OC	7. If Unit or CA/Agre	ement, Name and/or No.	
 Type of Well Oil Well Gas Well Otl 	ructions on page HOBBS OC			8. Well Name and No. EXPLORER 12 FEDERAL 1H			
2. Name of Operator ENDURANCE RESOURCES	MAYTE X REYES			9. API Well No. 30-025-41721-00-X1			
3a. Address 203 WEST WALL SUITE 100 MIDLAND, TX 79701	3b. Phone No. (include area of EIVED Ph: 575-748-6945			10. Field and Pool or Exploratory Area TONTO			
4. Location of Well (Footage, Sec., 7				11. County or Parish, State			
Sec 12 T19S R32E NWNW 3 32.681213 N Lat, 103.727283	1			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	FURE OF	NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize	Deepen		Product	tion (Start/Resume)	□ Water Shut-Off	
	Alter Casing	Hydraulic Fr	acturing	□ Reclamation		U Well Integrity	
Subsequent Report	Casing Repair	New Construction	iction	🗖 Recomp	ete	Other Successor of Operato	
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		r	
	Convert to Injection	Plug Back		U Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil inal inspection.	give subsurface locations the Bond No. on file with sults in a multiple comple led only after all requirement	and measure BLM/BIA. tion or recom	d and true ve Required su pletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	nent markers and zones. e filed within 30 days 50-4 must be filed once	
This is notification of Change	of Operator on the above	referenced lease.					
Explorer 12 Federal #1 API 3	0-025-41721						
COG Operating LLC, as a new restrictions concerning operat					d		
Bond Coverage: BLM Bond F Change of Operator Effective							
Former Operator: Endurance	Resources LLC						
AAID Expired	10/22/17						
14. I hereby certify that the foregoing is	# Electronic Submission For ENDURAN	NCE RESOUR¢ES LLC	, sent to th	ne Hobbs	-		
Name(Printed/Typed) MAYTE X	ng by DEBORAH MCKINNEY on 02/23/2017 (17DLM0568SE) Title REGULATORY ANALYST						
Signature (Electronic	Date	02/23/201	17				
	THIS SPACE FO	OR FEDERAL OR	STATE O	FFICE U	SE		
Approved ByDUNCAN WHITLO		TitleTECHNICAL LPET Date 11/29/201			Date 11/29/2017		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu	e subject lease						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				villfully to m	ake to any department of	r agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM REVISE) ** BLM	REVISEI	D ** BLM REVISE	D** KZ	

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per 43 CFR 3173.11 within 30 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.