	UNITED STATE EPARTMENT OF THE I SUREAU OF LAND MANA	NTERIOR		NMOQ Hobbs	OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018
SUNDRY	NOTICES AND REPO	RTS ON WELL	-2	BS OC	5 Dease Serial No. NMNM114987	
Do not use th abandoned we	is form for proposals to ell. Use form 3160-3 (AP	drill or to re-en D) for such prop	ter an posals. NO		6. If Indian, Allottee of	
SUBMIT IN	TRIPLICATE - Other ins	tructions on pag	ge 2 RE	CEIVE	7. If Unit or CA/Agre	ement, Name and/or No.
1. Type of Well 8. Well Name a DOMINATO ☑ Oil Well □ Gas Well □ Other						FEDERAL 1H
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com					9. API Well No. 30-025-40211	
3a. Address3b. Phone No. (include area code)2208 W MAIN ST ARTESIA, NM 88210Ph: 575-748-6946					10. Field and Pool or Exploratory Area RED HILLS; BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T25S R33E NENE 330FNL 380FEL					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE O	F NOTICE, I	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize Deepen		Product		on (Start/Resume)	□ Water Shut-Off
Subsequent Report	□ Alter Casing		ic Fracturing	Reclamat		U Well Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	□ New Co		Recomple	ete rily Abandon	Other Drilling Operations
Tinal Abandonment Notice	Convert to Injection			U Water Di	-	
following completion of the involver testing has been completed. Final A determined that the site is ready for 1 4/15/14 Spud well. 4/16/14 TD 17 1/2" hole @ 1 Tailed in w/250 sx. Circ 205 s FS w/10# brine - no loss of ci 4/20/14 TD 12 1/4" hole @ 5 in w/250 sx. Circ 199 sx to st below FS w/10# brine - no los 5/2/14 TD 7 7/8" lateral @ 13 Class C. Tailed in w/950 sx.	bandonment Notices must be fil final inspection. 104'. Set 13 3/8" 54.5# J sx to surface WOC 18 hr rc. 315'. Set 9 5/8" 40# J-55 urface. WOC 18 hrs. Tes is of circ. 8875' (KOP @ 8975'). Se	ed only after all requ -55 csg @ 1104'. 's. Test csg to 15 csg @ 5315'. Cr t csg to 1500# fo t 5 1/2" 17# P-110	Cmt w/650 s 500#. Drilled nt w/1300 sx r 30 mins. Dr	ing reclamation, out 5' below Class C. Ta rilled out 5'	have been completed a	ind the operator has
14. I hereby certify that the foregoing i	s true and correct					
	Electronic Submission # For COG	OPERATING LLC,	sent to the H	obbs	· · · · · · · · · · · · · · · · · · ·	
Name (Printed/Typed) STORMI	for processing by Tit					
Signature (Electronic	Submission)	Da		/	EORRECO	RD
	THIS SPACE FO	OR FEDERAL (
					1 9 2017	h.a.
Approved By Ti Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Of				BURFADOF	AAA	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)	TOR-SUBMITTED ** O	1	/		DR-SUBMITTED	** / KZ

Additional data for EC transaction #245999 that would not fit on the form

32. Additional remarks, continued

5/4/14 Released rig.

4