Submit To Appropriate District Office Two Copies <u>District I</u>				State of New Mexico						Form C-105 Revised August 1, 2011							
1625 N. French Dr., District II 811 S. First St., Arte	Hobbs, NN	M 88240	350							^{1.} WELL API NO. 30-025-42356							
District III 1000 Rio Brazos Rd	9.02	2017 Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Le	ase				7			
District IV SEL									15			3. State Oil &		FEE Lease No.	FED/IN	DIAN	-
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OF RECOMPLETION REPORT AND LOG																	
4. Reason for filin	ng:	100										 Lease Name Igloo 19 State 		Init Agreer	nent Name		1
	ON REP	ORT (Fill	in boxes	#1 throu	gh #31	for State and Fee	e wells	s only)				6. Well Number:					
#33; attach this an	d the plat			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)						1H /							
7. Type of Completion:																	
8. Name of Opera	^{tor} Caz	a Ope	rating	g							^{9.} OGRID 249099						
10. Address of Op	erator			rraine St. #1550, Midland TX 79701)1	11. Pool name or Wildcat Lea-Bone Spring, South						
12.Docution	Unit Ltr	Secti	on	Township		Range			1	Feet from the		N/S Line	Feet from the		E/W Line	County	
Surface:	Р		19	20		35E			_	200		South		660	East	Lea	a
BH: 13. Date Spudded	P	ate T.D. Ro	19	20		35E Released			16 F	337	latad	North (Ready to Prod	946		East	Lea	
12/25/2016	1/14/2		acticu	15. Date Rig Released 1/15/2017				03/08/2017			leteu				17. Elevations (DF and RKB, RT, GR, etc.) 3698' GR		
18. Total Measure 15380						k Measured Dep	oth		20. yes	Was Direct	tiona	Il Survey Made?		21. Type Gamma	e Electric and a Ray	Other Logs	Run
22. Producing Inte 11,082-15,267		f this com	pletion -	Fop, Bot	tom, Na	ime											
23.					CAS	ING REC	ORI	D (R	lepon	rt all st	ring	gs set in we	ell)				
CASING SIZ 13.375	E	WEIC	HT LB./I	FT.		DEPTH SET	_			E SIZE		CEMENTIN		CORD	AMOUN	T PULLED)
9.625			54.5 40			1929 5653		17.5				1595sx Circ 2200sx - top job					
5.5			20	15380				8.75			2645sx Circ						
								_									
24.					LINI	ER RECORD					25.	Т	URD	NG RECO	URD		
			BOT	OTTOM SACKS CEMENT							SIZ			EPTH SET		KER SET	
			_								_	2.875		10,360		10,362	
26. Perforation	record (in	terval, siz	e, and nur	nber)				27	ACIE) SHOT	FR	ACTURE, CE	MEN	T SOUF	EZE ETC		
	0	4	11/2	32-	11	1				TERVAL		AMOUNT A)	
See WBS, WALKER ISLO																	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																	
28.							PRO	DDU	JCT	ION							
Date First Product	tion				nod (Fla	wing, gas lift, pr	umpin	g - Size	e and	type pump,)	Well Status		d. or Shut-	in)		
3/13/2017	1		flowi									produc	-				
				Choke Size Prod'n For Test Period								s - MCF	1	ater - Bbl.		· Oil Ratio	
Flow Tubing	3/15/2017 24 ow Tubing Casing Pressure			24/64 Itest ferror Calculated 24- Oil - Bbl.								Water - Bbl.	Oil Gravity - Al		/ity - API - (C		
Press. 480	125	0	Hou	ır Rate					045			Hater Doi.	20 1				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By SOLD Kevin Garrett																	
31. List Attachments WBS, As drilled C-102																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Complete to the best																	
Signature Printed Steve Morris Title Contract Engineer Date 04/10/2017																	
0																	
E-mail Address steve.morris@mojoenergy.com																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy	T. Canyon 5888	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs 8650	T.Todilto					
T. Abo	Т.	T. Entrada					
T. Wolfcamp	Т.	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto.
No. 2, fromtoto	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology