| Office Enormy Min   | e of New Mexico<br>erals and Natural Resources | Form C-103<br>Revised July 18, 2013                                  |
|---|--|--|
| 1625 N. French Dr., Hobbs, NM 88240   |  | WELL API NO.   |
| District II – (575) 748-1283<br>811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION   |  | 30-025-23696<br>5. Indicate Type of Lease                            |
| District III - (505) 334-6178         1220 South St. Francis Dr.           1000 Rio Brazos Rd., Aztec, NM 87410         South St. Francis Dr.   |  | STATE X FEE  |
| <u>District IV</u> – (505) 476-3460 San<br>1220 S. St. Francis Dr., Santa Fe, NM  | ta Fe, NM 87505                                | 6. State Oil & Gas Lease No.   |
| 87505 SUNDRY NOTICES AND REPORTS ON WELLS   |  | 312479<br>7. Lease Name or Unit Agreement Name                       |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   |  | 7. Lease Walle of Olin Agreement Walle                               |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.)  |  | NORTH VACUUM ABO UNIT  |
| 1. Type of Well: Oil Well X Gas Well Other INJ  |  | 8. Well Number 156   |
| 2. Name of Operator<br>CROSS TIMBERS ENERGY, LLC  |  | 9. OGRID Number 298299   |
| 3. Address of Operator<br>400 W 7TH ST, FORT WORTH, TX 76102  |  | <ol> <li>Pool name or Wildcat</li> <li>VACUUM; ABO, NORTH</li> </ol> |
| 4. Well Location  |  |  |
| Unit Letter J : 1893 feet from the SOUTH line and 1800 feet from the EAST line  |  |  |
| Section 23 Township 17S Range 34E NMPM County LEA   |  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4025 GR   |  |  |
|   |  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   |  |  |
|   |  |  |
| TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       Image: Complement of the second seco |  |  |
| DOWNHOLE COMMINGLE  |  |  |
| CLOSED-LOOP SYSTEM  |  |  |
| OTHER: OTHER: OTHER: OTHER: OTHER: OTHER:   |  |  |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  |  |  |
| proposed completion or recompletion.  |  |  |
| 1. MIRU PU, Release pkr and POOH w/Tbg and AS1X pkr while scanning tbg (LD BB, GB, and RB)  |  |  |
| 2. Redress Pkr  |  |  |
|   | RIH w/ AS1X pkr and OOT while testing tbg      |  |
| 4. Set pkr @ +/- 8,250', load and test csg  |  |  |
| 5. Release OOT and circulate pkr fluid  |  |  |
| 6. Latch OOT. RD&R PU.  |  |  |
| 7. Notify NMOCD 48 hours prior to MIT test  |  |  |
| 8. Run MIT witnessed by OCD and return well to Inj Status   |  |  |
| 1 1   |  |  |
| Spud Date: 11/14/1997 4/3/71  | Rig Release Date: 12/01/199                    | 7  |
|   |  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.  |  |  |
|   |  |  |
| SIGNATURE   | TITLE REGULATORY TECH                          | DATE 12/13/2017  |
| Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882   |  |  |
| For State Use Only  |  |  |
| APPROVED BY TITLE Petroleum Engineer DATE 12/13/17  |  |  |
| Conditions of Approval (if any):  |  |  |
|   |  |  |